KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Tim Scheck
Phone: ( 785 ) 483-4096
Lease Name: J R LANSING
Well Number: 10

API No.: 15-159-01946-00-02
Permit No: D03731.0
Reporting Year: 2019
*(January 1 to December 31)*

____ - NW - SE - SE Sec. 25 Twp. 18 S. R. 8 ☐ E ☑ W
*(Q/Q/Q/Q)*
1297 feet from ☐ N / ☑ S Line of Section
995 feet from ☑ E / ☐ W Line of Section
County: Rice

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: BASAL SAND
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 101184 | 0 | | | 31 |
| February | 91392 | 0 | | | 28 |
| March | 101184 | 0 | | | 31 |
| April | 97920 | 0 | | | 30 |
| May | 101184 | 0 | | | 31 |
| June | 97920 | 0 | | | 30 |
| July | 101184 | 0 | | | 31 |
| August | 101184 | 0 | | | 31 |
| September | 97920 | 0 | | | 30 |
| October | 101184 | 0 | | | 31 |
| November | 97920 | 0 | | | 30 |
| December | 101184 | 0 | | | 31 |
| ***TOTAL*** | 1191360 | | 0 | | |

Submitted Electronically