KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34829
Name: Longhorn Crude, LLC
Address 1: 27060 SW L ROAD
Address 2:
City: JETMORE State: KS Zip: 67854 + 5571
Contact Person: Barbara Cossman
Phone: (620) 357-5777
Lease Name: EICKMEYER
Well Number: 1

API No.: 15-083-21165-00-01
Permit No: D23810.0
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - SE - NW Sec. 4 Twp. 23 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
3312 feet from ☐ N / ☑ S Line of Section
3298 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16740				31
February	15120				28
March	16740				31
April	16200				30
May	16740				31
June	16200				30
July	16740				31
August	16740				31
September	16200				30
October	16740				31
November	16200				30
December	16740				31
TOTAL	197100		0		

Submitted Electronically