KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Lease Name: HOBBS D-P
Well Number: 9

API No.: 15-195-21467-00-02
Permit No: E23601.3
Reporting Year: 2019
(January 1 to December 31)

SW - SW - SE - NE Sec. 2 Twp. 12 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2894 feet from ☐ N / ☑ S Line of Section
921 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LANSING I,LANSING J
Maximum Authorized Injection Rate: 450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2325	0			31
February	2100	0			28
March	2325	0			31
April	361	0			30
May	2073	0			31
June	1638	0			30
July	2325	0			31
August	2325	0			30
September	2137	0			3
October	2024	0			30
November	2175	0			30
December	2314	0			31
TOTAL	24122		0		

Submitted Electronically