KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: HARDY A
Well Number: 1

API No.: 15-165-21390-00-01
Permit No: E27052.1
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SW - NW Sec. 11 Twp. 18 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3018 feet from ☐ N / ☑ S Line of Section
4932 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY,PENN. BASAL SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5580	0	0		31
February	5040	0	0		28
March	5580	0	0		31
April	5400	0	0		30
May	5580	0	0		31
June	5400	0	0		30
July	5580	0	0		31
August	5580	0	0		31
September	5400	0	0		30
October	5580	0	0		31
November	5400	0	0		30
December	5580	0	0		31
TOTAL	65700		0		

Submitted Electronically