KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31725
Name: Shelby Resources LLC
Address 1: 13949 W COLFAX AVE BLDG 1 STE 120
Address 2:
City: LAKEWOOD State: CO Zip: 80401 + 3248
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
Lease Name: EAKIN UNIT
Well Number: #2-7

API No.: 15-145-21626-00-01
Permit No: D30939.0
Reporting Year: 2019
(January 1 to December 31)

SE - NE - NW - SE Sec. 7 Twp. 22 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2054 feet from ☐ N / ☑ S Line of Section
1514 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1116	0			31
February	1008	0			28
March	1116	0			31
April	1051	0			30
May	2710	0			31
June	3600	0			30
July	3720	0			31
August	3600	0			31
September	3610	0			30
October	3720	0			31
November	3600	0			30
December	3720	0			31
TOTAL	32571		0		

Submitted Electronically