KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Tim Gulick
Phone: (620) 583-4306
Lease Name: WELSH
Well Number: 28 A

API No.: 15-073-21025-00-01
Permit No: E11737.12
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SE - SE Sec. 12 Twp. 25 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
413 feet from ☐ N / ☑ S Line of Section
1057 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	100	100	0		31
February	100	100	0		28
March	100	100	0		31
April	200	100	0		30
May	200	100	0		31
June	200	150	0		30
July	200	150	0		31
August	200	150	0		31
September	200	150	0		30
October	200	150	0		31
November	200	150	0		30
December	200	150	0		31
TOTAL	2100		0		

Submitted Electronically