KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + 5615
Contact Person: Grace Gilland
Phone: (405) 526-0111
Lease Name: LOVE
Well Number: 2

API No.: 15-015-20079-00-00
Permit No: D21683.0
Reporting Year: 2019
(January 1 to December 31)

NW - SW - SE - ____ Sec. 20 Twp. 28 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
668 feet from ☐ N / ☑ S Line of Section
2144 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	45245	500	0	0	31
February	46540	500	0	0	28
March	51420	500	0	0	31
April	50630	500	0	0	30
May	39860	500	0	0	26
June	38640	500	0	0	30
July	56720	500	0	0	28
August	51650	500	0	0	27
September	42310	500	0	0	30
October	55250	500	0	0	31
November	47960	500	0	0	30
December	48940	500	0	0	31
TOTAL	575165		0		

Submitted Electronically