KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: ( 316 ) 267-3241
Lease Name: CELIA SOUTH UNIT
Well Number: B-7W

API No.: 15-153-20480-00-01
Permit No: E25776.2
Reporting Year: 2019
*(January 1 to December 31)*

SW - NW - NE - ____ Sec. 28 Twp. 3 S. R. 36 ☐ E ☑ W
*(Q/Q/Q/Q)*
4459 feet from ☐ N / ☑ S Line of Section
2300 feet from ☑ E / ☐ W Line of Section
County: Rawlins

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Cherokee
Maximum Authorized Injection Rate: 1250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 12353 | 0 | 0 | 0 | 24 |
| February | 14898 | 0 | 0 | 0 | 28 |
| March | 18149 | 0 | 0 | 0 | 31 |
| April | 17600 | 0 | 0 | 0 | 30 |
| May | 18149 | 0 | 0 | 0 | 31 |
| June | 17600 | 0 | 0 | 0 | 30 |
| July | 18151 | 0 | 0 | 0 | 31 |
| August | 18148 | 0 | 0 | 0 | 31 |
| September | 17623 | 0 | 0 | 0 | 30 |
| October | 18216 | 0 | 0 | 0 | 31 |
| November | 16822 | 0 | 0 | 0 | 30 |
| December | 17406 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 205115 | | 0 | | |

Submitted Electronically