KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CAHOJ UNIT
Well Number: 24-A

API No.: 15-153-20545-00-00
Permit No: E16643.9
Reporting Year: 2019
(January 1 to December 31)

SE - SW - SE - ____ Sec. 8 Twp. 1 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
413 feet from ☐ N / ☑ S Line of Section
1717 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: LKC

Maximum Authorized Injection Rate: 1500 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15037	450	0	0	31
February	12832	450	0	0	28
March	12657	450	0	0	31
April	12585	600	0	0	30
May	12043	550	0	0	31
June	11915	500	0	0	30
July	12120	480	0	0	31
August	8678	450	0	0	31
September	12443	600	0	0	30
October	12186	510	0	0	31
November	9598	480	0	0	30
December	16055	500	0	0	31
TOTAL	148149		0		

Submitted Electronically