

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

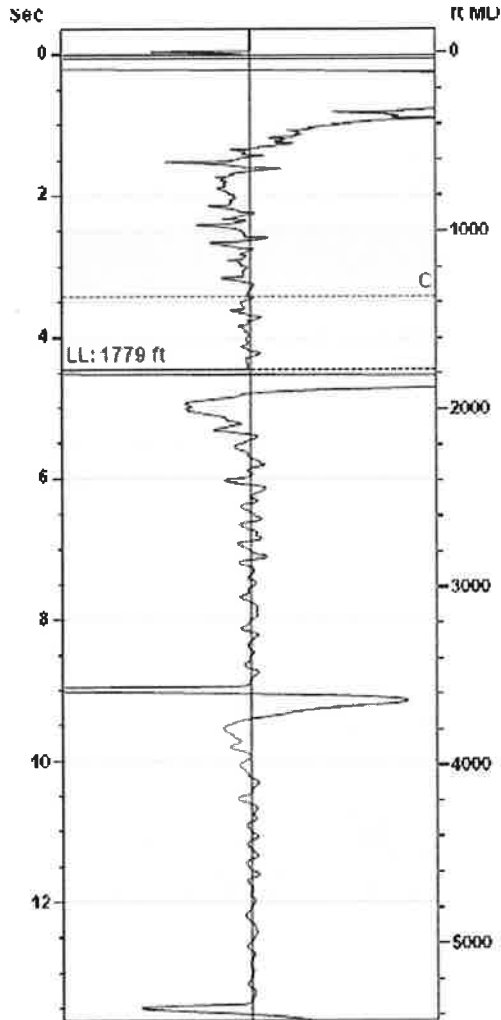
Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

Liquid Level

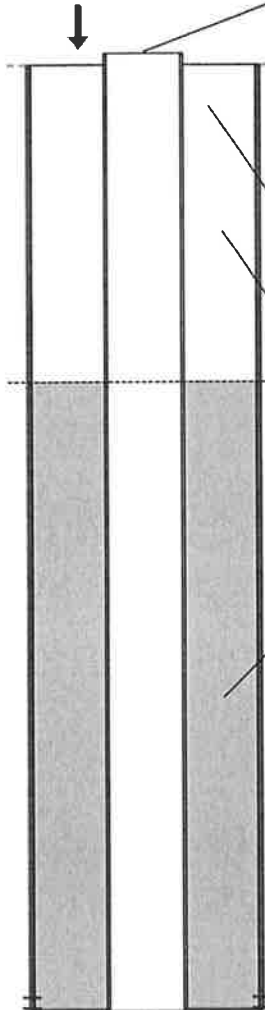
1779 ft MD

Fluid Above Tubing  
Gas Free Above Tubing

3526 ft TVD  
3492 ft TVD



Gun - WRFG 923



**Production**

Date Entered	01/03/20		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	0.0 psi (g)
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**Annular Gas Flow**

Gas Flow	0.0 Mscf/D
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**Fluid Properties**

% Liquid Above Tubing	99.05%
% Liquid Below Tubing	**

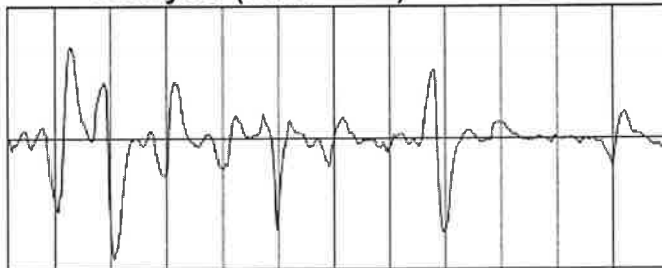
**Depths**

Tubing Depth	5305 ft
Formation Depth	5302 ft

**Wellbore Pressures**

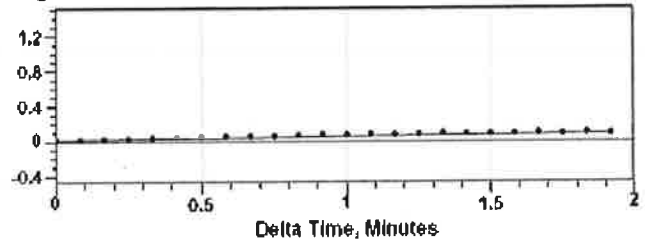
TIP	1124.0 psi (g)
PBHP	1123.1 psi (g)
SBHP	**
Gas/Liq Interface	1.1 psi (g)

**Collar Analysis (Automatic)**



Average Acoustic Velocity 793 ft/s  
Average Joints Per Sec. 12.50 Jts/sec  
Joints To Liquid 55.75 Jts

**Casing Pressure Buildup**



Casing Pressure 0.0 psi (g)  
Buildup 0.1 psi (g)  
Buildup Time 1 min 55 sec  
Gas Gravity from Collar Analysis (Automatic) 1.1632 Air = 1

**Comments and Recommendations**

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

January 06, 2020

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3023

Re: Temporary Abandonment  
API 15-057-20720-00-00  
STIMPERT 1-7  
NE/4 Sec.07-29S-22W  
Ford County, Kansas

Dear M.L. Korphage:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"