

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

**Completion Information**

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

## CASING MECHANICAL INTEGRITY TEST

T/A # 4-005, 436

DOCKET # E-13,518-0014

Disposal Well ☐ Enhanced Recovery:TA'd  
4-005-436Repressuring ☒Flood ☐Tertiary ☐

Date injection started \_\_\_\_\_

API #15- 163 - 03500 - 0002

GPS NE NW SW, Sec 2, T 9 S, R 19 E

2307' 2310 Feet from South Section Line

4310' 4290 Feet from East Section Line

Lease Barry LKC Unit

Well # 6W-33

County Rocks

Operator: Citation Oil &amp; Gas

Operator License # 3553

Name &amp;

Address 1016 HWY 40 Bypass

Contact Person Leon Plante

Hays, Ks. 67601

Phone (785)-639-6315

KCC

JAN 14 2019

Max. Auth. Injection Press. 1500 Psi; Max Inj. Rate 1000 bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor

Size \_\_\_\_\_

Set at \_\_\_\_\_

Cement Top \_\_\_\_\_

" Bottom \_\_\_\_\_

Surface

10 3/4

239' w/ 2403X

Surface

239

Production

6"

3426 w/ 3003X

Surface

3426

Liner

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Tubing

Size 27/8

Set at 3149

Type Sealite

DV/Perf. AH I

TD (and plug back) 3443 CIBP 3400 ft. depth

Packer type Model G Compression

Size 6" x 2 7/8

Set at 3151 (Rubber)

Zone of injection 3180

ft. to ft. 3384

Perf. or open hole Perforated

Type MIT: Pressure: ☐Radioactive Tracer Survey: ☐Temperature Survey: ☐

F Time: Start 0 Min. 15 Min. 30 Min.

I

E Pressures: 330# 330# 330# Set up 1

L

D \_\_\_\_\_ Set up 2

D

A \_\_\_\_\_ Set up 3

T

A

Tested: Casing ☐ or Casing - Tubing Annulus ☒

System Pres. during test -

Annular Pres. during test 330#

Fluid loss during test - bbls.

\* Retest in 3 years



The bottom of the tested zone in shut in with Packer

Test Date 1-8-19 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3151 feet

was the zone tested

Signature

Title

The results were Satisfactory \* , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

PASSED

State Agent: Pat Bedone Title: E.C.R.S. Witness: YES \* NO

REMARKS: Not in use at time of test

☒ KCC Origin. Conservation Div.:☐ KDHE/T:☒ 04 Dist. Office☐ Computer Update

Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

N

GPS Lat 39.29902°N

GPS Long 099.41522°W

(If YES please describe in REMARKS)

KCC Form U-7

January 13, 2020

Sara Guthrie  
Citation Oil & Gas Corp.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: Temporary Abandonment  
API 15-163-03500-00-02  
BARRY LKC UNIT 6-33  
SW/4 Sec.02-09S-19W  
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"