

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Eudora #1

Production

Current

Oil - * -

Water - * -

Gas - * -

Potential

- * - BBL/D

- * - BBL/D

- * - Mscf/D

IPR Method

PBHP/SBHP

Production Efficiency

Vogel

- * -

0.0

Oil 40 deg.API

Water 1.05 Sp.Gr.H2O

Gas 0.85 Sp.Gr.AIR

Acoustic Velocity

1150 ft/s

Casing Pressure

-0.5 psi (g)

Casing Pressure Buildup

0.004 psi

0.75 min

Gas/Liquid Interface Pressure

- * - psi (g)

Liquid Level Depth

800.40 ft

Pump Intake Depth

- * - ft

Formation Depth

3500.00 ft

Formation Submergence

Total Gaseous Liquid Column HT (TVD)

Equivalent Gas Free Liquid HT (TVD)

- * - ft

- * - ft

Acoustic Test



Producing

Annular

Gas Flow

- * - Mscf/D

% Liquid

100 %

Pump Intake

- * - psi (g)

Producing BHP

- * - psi (g)

Static BHP

- * - psi (g)

January 13, 2020

Zach Patterson
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: Temporary Abandonment
API 15-009-25098-00-00
EUDORA 1
SE/4 Sec.26-16S-13W
Barton County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"