For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

OPERATOR: License#   Sec. Twp   S. R     Address 1:   Sec. Twp   S	Expected Spud Date:	month day yea	Spot Description:
Is SECTION: Regular Irregular?   Interest Inte	DPERATOR: License#	,	Sec Twp S. R   E     E     S. Line of Section   N /   S. Line of Section   N /   S. Line of Section   S. Line of Section   N /   S. Line of Section   S. Line of Section   N /   S. Line of Section   S. Line of Section   N /   S. Line of
County:   State   Zip:   +     County:     County:   Lease Name:   Well #:   Field Name:   Lease Name:   Well #:   Field Name:   Is this a Prorated / Spaced Field?   Yes Target Formation(s):   Name of the State	lame:		
County:	Address 1:		Is SECTION: Regular Irregular?
County Ontact Person: hone:    County   County   County			(Note. Locate well on the Section Flat on reverse side)
Contractors: License#	•	·	County:
Section   Sect			Lease Name: vveil #: vveil #:
### Target Formation(s): ### Mearest Lease or unit boundary line (in footage): ### Ground Surface Elevation: ### Water Surface Plool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Yes   Other   Other: ### Surface Pipe Planned to be set:   Depth to bottom of tresh water:   Depth to bottom of usable water water.   Depth to bottom of usable	none.		Field Name:
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary line (in footage):   Seismic :   Infield   Mud Rotary   Water well within one-quarter mile:   Yet   Yet   Seismic :   # of Holes   Other			Is this a Prorated / Spaced Field?
Oil   Enh Rec	ame:		Target Formation(s):
Gals   Storage   Pool Ext.   Air Yotary   Water well within one-quarter mile:   Yet   Yet   Gals   Gals   Storage   Pool Ext.   Air Yotary   Public water supply well within one mile:   Yet   Yet   Gals   Gals   Wildcat   Gable   Pool Ext.   Air Yotary   Public water supply well within one mile:   Yet	Well Drilled For:	Well Class: Type Equipme	71G
Gas   Slorage   Pool Ext.   Air Rotary   Public water supply well within one mile:   Yes   Depth to bottom of fresh water:   Depth to bottom of susable water:   Depth to bottom of usable water to bottom of the port of pulling ing:   Depth to bottom of the port of the pulling ing:   Depth to bottom of the port of the pulling ing:   Depth to bottom of the port of the pulling ing:   Depth to bottom of the port of pulling ing:   Depth to bottom of the port of pulling ing:   Depth to bottom of the port of the pulling ing:   Depth to bottom of the port of the pulling ing:   Depth to bottom of the port of the pulling ing:   Depth to bottom of the pulling ing:   Depth to bo	Oil Enh Re	ec Infield Mud Rot	Ground Surface Elevation:feet M
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth service of the property of the period	Gas Storage		Water well within one-quarter mile:
Depth to bottom of usable water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   I   I   Length of Surface Pipe by Alternate:   I   I   I   Length of Surface Pipe by Alternate:   I   I   I   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Formation at Total Depth:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   DWR Permit #:   DWR Permit #:   Will Cores be taken?   Notify the paper of the properties district office prior to spudding of well;   A copy of the approved notice of intent to drill shall be posted on each drilling rig;   A repropriate district office of intent to drill shall be posted on each drilling rig;   The appropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be notified before well is either plugged or production casing is cemented in;   A repropriate district office will be noti	Dispos	al Wildcat Cable	
Surface Pipe by Alternate: I I I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Promet to the spet: Length of Conductor Pipe (if any): Projected Total Depth: Prometion at Total Depth: Prometion at Total Depth: Prometion at Total Depth: Prometion at Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Operations: Water Source Source Water Source Promote Source Water Sou	Seismic ; # of	Holes Other	Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth:  Formation at Total Depth:  Solution Hole Location:  CC DKT #:  No Will Cores be taken?  If Yes, proposed zone:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:*  - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill; - File Completion For Apply with Intent to Drill;	Other:		Depth to bottom of usable water:
Operator:  Well Name: Original Completion Date: Original Total Depth: Identitional, Deviated or Horizontal wellbore? Ves, true vertical depth: OCD EXT #:  Water Source for Drilling Operations: Water Source for Drilling Ope	It OMMO, ald wall in	oformation on follows:	
Well Name: Original Completion Date: Original Total Depth: Incettional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Interestional Depth: Interestional Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Interestical depth: Interes	If OvvvvO: old well in	normation as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:	Operator:		
Water Source for Drilling Operations:  Water Source for Drill operations:  Water Source for Drill operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Date Form Accentually Operations:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Will Cares be taken?  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Will Cares be taken?  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Will Cares be taken?  If Yes, proposed zone:  Water Source for Drill With Lands Operations:  (Note: Apply for Permit with DWR   )  Will Cares be taken?  (Note: Apply for Permit with DWR   )  Will Cares be taken?  (Note: Apply for Permit with DWR   )  Will Cares be taken?  (Note: Ap			
rectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  Sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:*  - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date:  - File Completion Form ACO-1 within 120 days of spud date:	Original Completion Date	e: Original Total Depth: _	
DWR Permit #:    DWR Permit #:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?     Yes     If Yes, proposed zone:           If Yes, proposed zone:           If Yes, proposed zone:           If Yes, proposed zone:           If Yes, proposed zone:           If Yes, proposed zone:           If Yes, proposed zone:             If Yes, proposed zone:             If Yes, proposed zone:             If Yes, proposed zone:             If Yes, proposed zone:             If Yes, proposed zone:               If Yes, proposed zone:                     If Yes, proposed zone:			
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Inis authorization expires:	ıbmitted Electron	ically	Remember to:
(This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	API # 15 Conductor pipe required Minimum surface pipe requ Approved by:	feetfeet per ALT.	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
	API # 15  Conductor pipe required  Minimum surface pipe requ  Approved by:  This authorization expires:	feet uiredfeet per ALT.	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
Spud date: Agent: please check the box below and return to the address below.	API # 15  Conductor pipe required  Minimum surface pipe requ  Approved by:  This authorization expires:	feet uiredfeet per ALT.	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

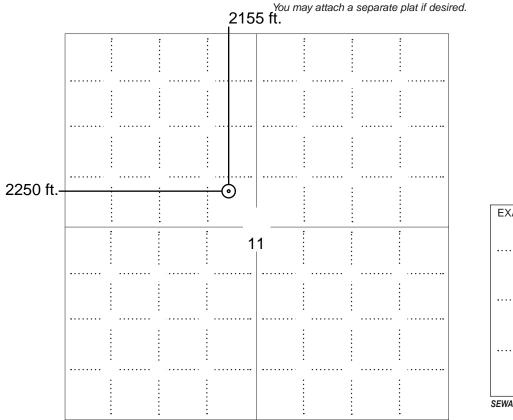
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



#### LEGEND

O Well Location
Tank Battery Location
Pipeline Location
----- Electric Line Location
Lease Road Location

EXAMPLE

1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R East West
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section
	-	(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet.
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of work	ring pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
	-		
Submitted Electronically			
	КСС	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

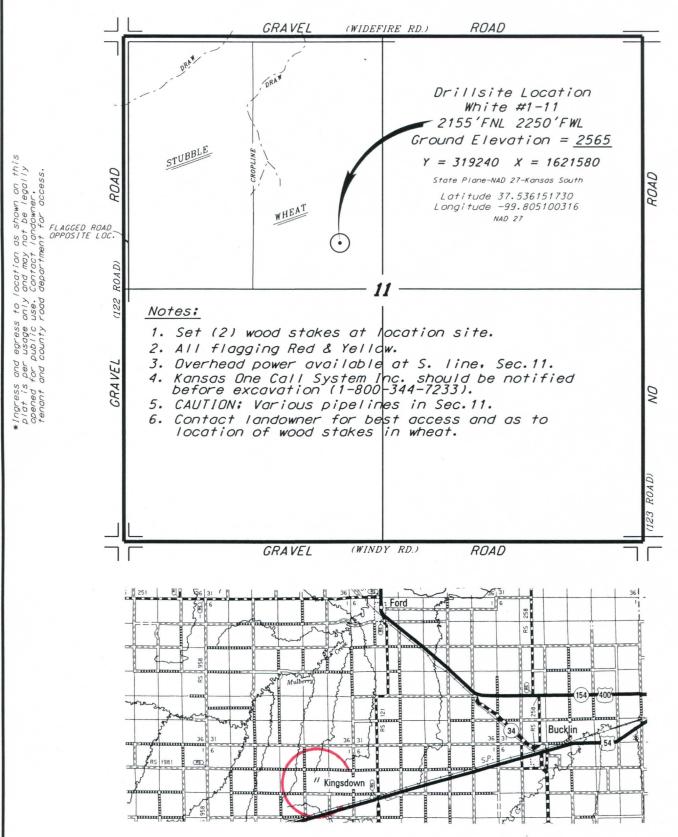
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

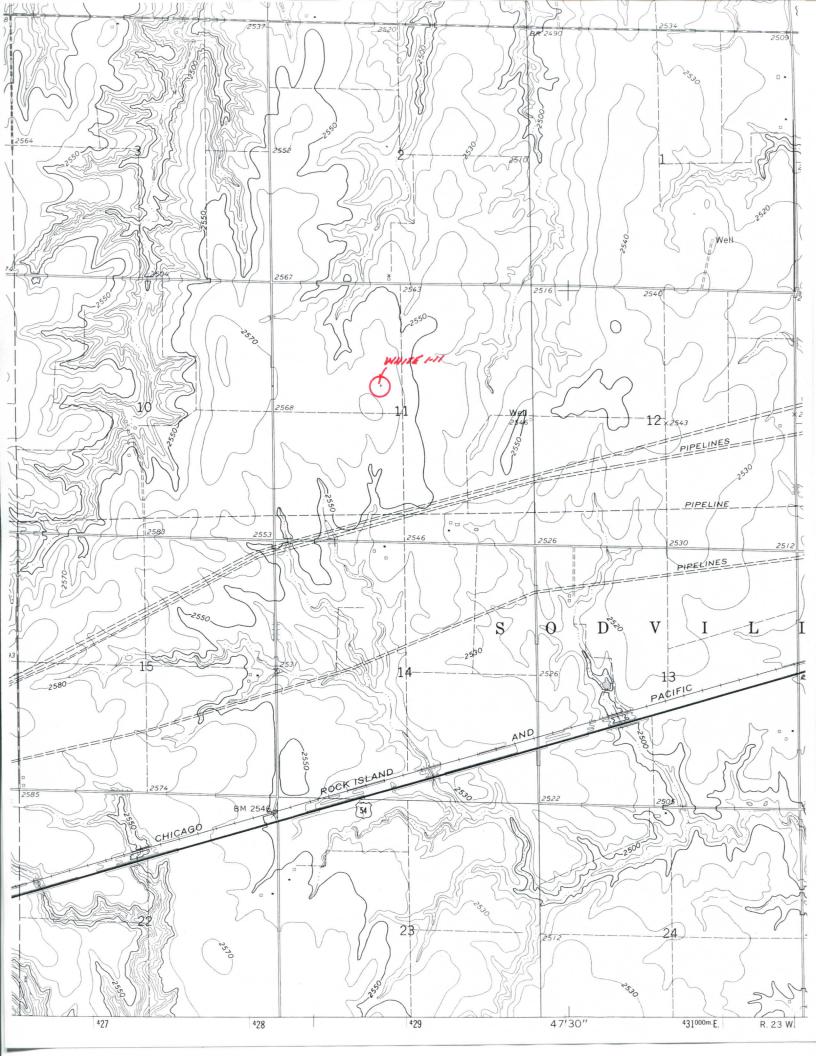
Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
Submitted Electronically	

#### VINCENT OIL CORPORATION WHITE LEASE NW. 1/4, SECTION 11, T29S, R23W FORD COUNTY, KANSAS



- \* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therean agree to hold Central Kansas Diffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

December 26, 2019



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Vincent Oil Corporation  Address 1: 200 W. Douglas, Suite 725  Address 2: City: WiChita State: Ks Zip: 67202 +	OPERATOR: License # 5004	Well Location:
Address 2:  City: Wichita  State: Ks Zip: 67202 +  If thing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below:  If thing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below:  Surface Owner Information:  Name: Edward White  Address 1: 6601 East US Hwy 60, Lot 407  Address 2:  City: Gold Canyon  State: AZ Zip: 85118 +   When filing a Form 7-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the county treasurer.  City: Gold Canyon  State: AZ Zip: 85118 +   If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted Select one of the following:	Name: Vincent Oil Corporation	
Address 2:  City: Wichita  State: Ks Zip: 67202 +  If thing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below:  If thing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below:  Surface Owner Information:  Name: Edward White  Address 1: 6601 East US Hwy 60, Lot 407  Address 2:  City: Gold Canyon  State: AZ Zip: 85118 +   When filing a Form 7-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the county treasurer.  City: Gold Canyon  State: AZ Zip: 85118 +   If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted Select one of the following:	Address 1: 200 W. Douglas, Suite 725	County: Ford
Contact Person: M.L. Korphage  Phone: ( 316 ) 262-3573   Fax: ( 316 ) 262-3309  Email Address: land@vincentoil.com  Surface Owner Information:  Name: Edward White  Address 1: 6601 East US Hwy 60, Lot 407  Address 2: City: Gold Canyon   State: AZ   Zip: 85118   Address 2: City: Gold Canyon   State: AZ   Zip: 85118   Address 3: City: Gold Canyon   State: AZ   Zip: Bate: Address 3: City: Gold Canyon   State: AZ   Zip: Bate: Address 3: City: Gold Canyon   State: AZ   Zip: Bate:	Address 2:	Lease Name: White Well #: 1-11
Contact Person: M.L. Notphiage  Phone: ( 316 _ ) 262-3573	City: Wichita State: Ks Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
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Lease Rd

Lead line

**Electrical Line** 

Tank Battery

**Vincent Oil Corporation** 

**Location Plat: White #1-11** 

Preliminary Non-Binding Estimate for: Lease Road, Lead line, Tank Battery and

**Electrical line** 

