KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34624
Name: Victory Operating, Inc.
Address 1: 223 E PINE MEADOW COURT
Address 2: PO BOX 908
City: ANDOVER State: KS Zip: 67002 + 0908
Contact Person: Roscoe Mendenhall
Phone: ( 316 ) 648-5633
Lease Name: HAMILTON
Well Number: 2-28

API No.: 15-151-22437-00-01
Permit No: D32056.0
Reporting Year: 2019
*(January 1 to December 31)*

NE - SW - SE - NE Sec. 28 Twp. 26 S. R. 15 ☐ E ☑ W
*(Q/Q/Q/Q)*
3236 feet from ☐ N / ☑ S Line of Section
839 feet from ☑ E / ☐ W Line of Section
County: Pratt

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2030 | 0 | 0 | 0 | 29 |
| February | 1960 | 0 | 0 | 0 | 28 |
| March | 2263 | 0 | 0 | 0 | 31 |
| April | 2190 | 0 | 0 | 0 | 30 |
| May | 2263 | 0 | 0 | 0 | 31 |
| June | 2190 | 0 | 0 | 0 | 30 |
| July | 2190 | 0 | 0 | 0 | 30 |
| August | 2233 | 0 | 0 | 0 | 29 |
| September | 2310 | 0 | 0 | 0 | 30 |
| October | 2387 | 0 | 0 | 0 | 31 |
| November | 2233 | 0 | 0 | 0 | 29 |
| December | 2233 | 0 | 0 | 0 | 29 |
| ***TOTAL*** | 26482 | | 0 | | |

Submitted Electronically