KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: FREY MORROW UNIT
Well Number: 102W

API No.: 15-081-21263-00-02
Permit No: E28031.4
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SW - NE Sec. 13 Twp. 27 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3957 feet from ☐ N / ☑ S Line of Section
1615 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	19982	6	0	0	31
February	16818	0	0	0	28
March	17433	23	0	0	31
April	14298	0	0	0	30
May	13719	0	0	0	31
June	16243	20	0	0	30
July	11278	14	0	0	31
August	11507	217	0	0	31
September	14598	415	0	0	30
October	11290	425	0	0	31
November	14031	660	0	0	30
December	9232	600	0	0	31
TOTAL	170429		0		

Submitted Electronically