

Customer Steffen Resource Development	Lease No.	Date 8/29/2019
Lease Steffen Family	Well # 1-19	
Field Order # 18019	Station Pratticks	Casing 13 3/8
Type Job 242/13 3/8 conductor	Depth 85	County Kingsman
	Formation TD-96'	State KS
		Legal Description 18-30s-7w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
13 3/8	11	From	To	Pre Pad		Max		5 Min.
Depth 85	Depth 11	From	To	Pad		Min		10 Min.
Volume 13.3	Volume 3/4	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush Water		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative Kurt	Station Manager Justin Westerman	Treater Darin Franklin
---------------------------------	-------------------------------------	---------------------------

Service Units	92911	78982	19843	19960	21010				
Driver Names	Darin	Brett	Brett	D'ez	D'ez				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00pm					ON location / Safety meeting
					100SK Common Cement + 2% Calcium Chloride + 0.25pps CelloPlexe
					15.6 ppg, 1.20 yield, 5.23 water
12:15pm			3	4	Pump 3 bbls water
			21	4	mix 100sk cement
			10	3	Displace water
12:45pm					Shut down
12:45pm					Shut in
					Cement did Circulate to Cellar
					Job complete / Darin & crew
					Thruic well
					Casing set at 75'