

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	LD Drilling	Lease No.		Date	9/28/2019		
Lease	Clem	Well #	1-14				
Field Order #	18194	Station	Pratt, KS	Casing	8 5/8"	Depth	264
Type Job	242/ 8 5/8" Surface			Formation	TD-264	County	Scott
						State	KS
						Legal Description	14-165-33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8"				Pre Pad				5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
264				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
16.8				Flush	Water	Gas Volume		Total Load
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					
242								

Customer Representative	ERIC Wilson	Station Manager	JOSHN Westerman	Treater	Darin Francis		
Service Units	92911	78982	19843	84981	19918	70959	19860
Driver Names	Darin	Bren	Bren	Disz	D. Sz	Darin	Darin

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00am					ON location / system meeting
					200SK Galva Poz, 3% Calcium Chloride, 2% sel, 1/4 HCellulose
					14.8ppg, 1.214+112, 5.18 water
11:45pm			3		Pump 3 bbls water
			1843		mix 200SK cement
			15		Displace water
12:15pm					Shut Pn
					Cement did not circulate
					Run 2 joints of 1" + 99 ft 20'
6:00pm	100		21	3	mix 100SK class B + 3% CC
					Cement did circulate
6:45pm					Job complete / Darin & crew
					Thank you!!!