



Customer <b>LD Drilling, Inc.</b>	Lease No.	Date <b>10/8/2019</b>
Lease <b>Clom</b>	Well # <b>1-14</b>	
Field Order # <b>18199</b>	Station <b>Prst/1ks</b>	Casing
Type Job <b>242/PTA</b>	Depth	County <b>Scott</b>
	Formation	State <b>KS</b>
		Legal Description <b>14-16s-29s</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>WATER, mud</b>	Gas Volume		Total Load

Customer Representative <b>Rick W. Isen</b>	Station Manager <b>Justin Westerman</b>	Treater <b>Darin Franklin</b>
Service Units <b>92911 78982 19843 38119 37725</b>		
Driver Names <b>Darin Brett Brett SSM SSM</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 pm					ON LOCATION / Safety meeting
					270 SK 60/40 P02, 4% G01, 1/4# CF
					2380'-50SK
4:15 pm	200		8	5	8 WATER
	200		13	5	50 SK Cement
	200		24	5	24 Displacement 3 water, 21 mud
					1650'-80 SK
	200		8	5	8 WATER 60'-20 SK
	200		20	5	80 SK Cement
	200		15	5	3 WATER, 12 mud RH-30 SK
					800'-50 SK
	100		15		15 WATER
	100		13		50 SK Cement
	100		5		5 WATER
					300'-40 SK
	100		3		3 WATER
	100		10		40 SK
	100		1		1 WATER