

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 18279 A

	PRESSURE PUN	MPING & WIRELINE					DATE	TICKET NO					
DATE OF JOB	-3-F	DISTRICT PLAT	T				PROD IN			CUSTOMER ORDER NO.:			
CUSTOMER	LD D	hilling inc					on 11	u st		WELL NO.	1-1;		
ADDRESS					SERVICE CREW MATTAL MEGIAN RICALD								
CITY		STATE			SERVICE CF	REW /^	ATTAL	Magron	4	(ichin)			
AUTHORIZED E	зү				JOB TYPE:	7 -	42 8	5/4 501	V	1 1			
EQUIPMENT		S EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED	DAT	E AM T	IME		
80,1	5	\					ARRIVED A	г ЈОВ 9	3	AM L	. 00		
2/010	5						START OPE	RATION	-	AM,) a		
	1 /		120			-	FINISH OPE	RATION		AM PM	: 31		
							RELEASED	<i>(</i>)	_ \	AM/	1/2		
		4					MILES FROM	M STATION TO	WEL				
products, and/or su	applies includes	to execute this contract as an all of and only those terms an out the written consent of an	d conditions appea officer of Basic En	aring on t nergy Ser	the front and back vices LP.	of this do	cument. No addi SIGNED: (WELL OWN	tional or substitute	CONT	and/or condition	ns shall		
REF. NO.	1.1.	MATERIAL, EQUIPMEN	T AND SERVIC	ES USE	D	UNIT	QUANTITY	UNIT PRICE		\$ AMOU	٧T		
13013	60/40	11-11-12 PSZ				54	750			6,750	00		
CC 129	CALC					115	645			252	00		
Melul	4.947					MI	100			645	U		
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CHE	EMICAL / ACID	DATA:		SER	VICE & EQUIPI	MENT	%TA>	SUB TOT	ΓAL	11,442	w		
CHE	EMICAL / ACID	DATA:			VICE & EQUIPI ERIALS	MENT			ΓAL	11,442	U)		
CHE	EMICAL / ACID	DATA:				MENT		ON\$		6,137	\tag{\text{\tin}\text{\tett{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\\\ \ti}\\\ \text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\exititt{\text{\tett{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texi}\text{\text{\text{\text{\texi}\text{\text{\texi}\text{\text{\text{\texi}\text{\text{\tetitt{\texi}\til\titt{\text{\texi}\text{\text{\texi}\text{\t		

SERVICE

FIELD SERVICE ORDER NO.

REPRESENTATIVE M. W. Matta

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	LD 0	(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4 1/1	Le	ase No.					Date	a		2 - 1	9
Lease	4 MPSO	n Ti	WIE	We	ell#	T	18					-)	
Field Order	14						Casing	8 5% Depth	1329	County	N	050	1	State
Type Job	2-42	8	18 5	u11-1	440	,	6	Formation				Legal De	escription	13-185-2
PIF	E DATA	Р	ERFORA	TING [DATA		FLUID I	USED		Т	REAT	MENT	RESUME	
Casing Size	Tubing S	ize Sh	iots/Ft				250	600110	UZ	RATE	PRES	SS	ISIP	
Depth 732	Depth	Fro	om	То		Pre P	ad 7, cc	1/4 64	Max				5 Min.	
Volume 9	Volume	Fro	om	То		Pad			Min				10 Min.	11
Max Press	Max Pres	ss Fro	om ———	То		Frac			Avg				15 Min.	
Well Connect	ion Annulus	Vol. Fro	om	То					HHP Used	d		- 0	Annulus F	ressure
Plug Depth	Packer D	epth Fro	om	То		Flush	19	. 7	Gas Volun	ne			Total Load	d
Customer Re	presentative	MA	K DA	1.5	Station	Manag	er 📈	Strimn	le n	Treat	er M	ATTA	7	
Service Units	98258		77	686	867	79		19960	3/0/0					
Driver Names	MATTAL			· 9/	aw			R. (A)	1100					
Time	Casing Pressure	Tubin Pressu	g ire Bbl	s. Pumpe	ed	Ra	ate				Service	e Log		
4.05		(onto	SCATIO	0/5	AL	cy .	Meti	1000
10:15				*				run	85/8	(5)	n Cy			7 4 7
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11:00	120			54		4		mix	25 4	50)	60/	40 PD	Ż
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11:31	160			19.	7			Plug	do	vn/	5h	u1 1	1 W	: 11
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					43	W					name of		NASCHINA CIO	CONTRACTOR OF THE PARTY OF THE
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DATE OF JOB

CUSTOMER

FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

NEW X

LEASE

FIELD SERVICE TICKET

TICKET NO.

■ WDW

1USX

DATE

OLD PROD INJ

Sampson

1718 18180 A

WELL NO. / -/

Phone 620-672-1201 3-185-23W PRESSURE PUMPING & WIRELINE

ADDRESS		1.				COUNTY	Ves	S	STATE	105		
CITY		1	STATE			SERVICE CF	REW $\mathcal D$	grin,	Brett,		even	
AUTHORIZED B	3Y					JOB TYPE:	24.	2/5/2	Longs	511.	05	
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL		DATE	2 AM ZIN	VIE 30
19843	1-							ARRIVED A	T JOB	9/12	- AM 10	Q
19860		1/2						START OPE	RATION	1/13		
								FINISH OPE		9/2		
								RELEASED		91.2		00
									M STATION TO	1//5	CENT /	30
							L	WILES PHO	WISTATION TO	VVELL		-
products, and/or su	pplies in	orized to cludes al	NTRACT CONDITIONS: (This execute this contract as an a l of and only those terms and ut the written consent of an of	agent of the conditions a	customer. A ppearing on	s such, the unders the front and back	signed agre of this do	ees and acknow cument. No addi	ledges that this co	terms an	nd/or conditions	s shall
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT
RC 132	601	140	Poz				SK	30			810	Co
BC145	AB	27	Tiemium Ce.	men	du-		SK	150			2,850	00
CC102	Ce	110 f	19ke				43	38			152	00
CC105	C-	411	D				LB	71			284	00
CCIII	59	1+					LB	814			407	00
CC 113	GY	PSU	m				LB	704			705	00
CC187	C-	17					LB	92	7		2,208	00
CC.200	Cel	men	1+ Gel		-		1,13	52			26	00
CC 201	Gi		1110				LB	901			901	00
CC151	mi		Tush				G51	1,000	,		1,500	00
MEIN	1.10	6	vehicle mi	11-00			mI	100				2
m Fina	1101	SUV	ALCOHOL: THE PARTY OF THE PARTY				mI	200			500	_
CT COLL	17/		Equipmen =			olo.	-	200			250	00
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CCO	NO.	rh	Charse, 4,0	001-	5,000	1	H12	150			1.500	00
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				2								
CHE	MICAL /	ACID D	ATA.	í					SUB TO	TAL		
Offic	MICAL /	ACID DI	MA.		OFF	N/10E 4 EQUID	MENIT	0/74				-
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				k					Jul 10	TAL		
SERVICE REPRESENTATIV	E 28	an				RIAL AND SERV TOMER AND R		BY:	- J	1 4	7/2	-
EIELD SERVICE C						(WELL OV	VNER OPERAT	OR CONTRACTO	R OR AC	ENT)		



DATE OF JOB

CITY

CUSTOMER **ADDRESS**

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 18181 A Continuation 18180

PRESSURE PUMPING & WIRELINE

DISTRICT POSSSIKS

STATE

5	5-2	3W		DATE TICKET NO		
7		WELL M	WELL -	PROD INJ WDW	CUSTOME ORDER N	R 0.:
	- FF. 1	LEASE S	mp	son Trust	WELL	NO.1-13
		COUNTY X		STATE /		
		SERVICE CR	EW I	Igur, Brett, Ste	even	
		JOB TYPE:	24,	2/5/2 Longstri	ng	
	EQL	JIPMENT#	HRS	TRUCK CALLED	ATE AM PM	TIME
+				ARRIVED AT JOB	AM PM	
	a Residence		5 / Z / Z / S	START OPERATION	AM PM	ésusia.
				FINISH OPERATION	AM	
t				RELEASED	AM	1 2
	- 1			MILES FROM STATION TO WE	ELL	

AUTHORIZED BY EQUIPMENT# HRS **EQUIPMENT#** HRS CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO UNIT QUANTITY UNIT PRICE \$ AMOUNT MATERIAL, EQUIPMENT AND SERVICES USED EA 360 00 Laten Down Plus & Baffle 00 0 3,500 A BSSKet Turbo 1,28-151/2 FA 00 ervice Supervisor Chaise EA SUB TOTAL 26,845 0 CHEMICAL / ACID DATA: SERVICE

	in the frequency of the Allendard Con-	5 10 10 10 10 10 10 10 10 10 10 10 10 10	Au.
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		7
	DISCOUNTS TOTAL	12,785	65

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

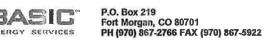
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer / D De Illinos					-	Lease No.						Date						
Lease 5	am DS	00	Trust			Well #	1-1	3	-				Date	9,	/13	120	119	
Field Order	# 5	Station	-	+ d 1 10	c			Casin	ng 5	2	Depth	4439	County	/	255			tate //
Type Job	24	2/	51/2	Long		ring				For	mation		1450	11		escription	1/3.	185-23
PIF	PE DATA	4	PEF	RFORA				FLUI	D U	SED					MENT	RESUN		
Casing Size	Tubir	ng Size	Shots/	/Ft			Ac	oid	_				RATE	PRES		ISIP		
Depth ₄₄₃	9 Dept	h	From		То		Pr	e Pad				Max				5 Min.		
Volume 6	Volum	me	From		То		Pa	ad				Min				10 Min	be .	
Max Press	Max Press From			То		Fra	ac				Avg				15 Min		Dec.	
Well Connect	Vell Connection Annulus Vol. From			То							HHP Used	1			Annulu	s Pres	sure	
Plug Depth		er Dep	From		То			ish W	9+	CV		Gas Volun	ne			Total L	oad	
Customer Re	epresentat	live \mathcal{F}	icic S	Popp		Statio	n Mar	nager Ju	Sti	nh	Vest	PIMEN	Treat	erDg	cin	Fran	1411	n.
Service Units	9291	1 7	18982	1984	13	709	59	1986	0									
Driver Names	Darig		31011	Bie	17-	51000	^	Steve	2									
/2_ Time	Casin Pressu		Tubing Pressure	Bbls	. Pun	nped		Rate	_					Service	e Log			
0:00pm		_				2.			(or	120	0091	00/	550	lesy	m	er	ng
		4		-					1	150	OSK	BB	2 Ce	mer	12,10	0% 5	yps	om
		-		-					_/	0%	059	14,0	650	16 C	LUIS	1055	C	5%
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	700	36.17	76" 19	C.	11	-0-12	A. Ps	1 - 1						pg 60	de one	27-195000	nd at 10 foliage	trongle comiting
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41191403

Ha	_	
1728		_
SERVICE ORDER -	74327	C

				41191903	Date: 9/	27/2019
Well Nar					ocation:	
	ON # 1-13	3			300 #	
County - NESS, I				•	RRC#:	
Type Of				(Customer's Order	#.
CEMEN	T: PLUG					
	Customer	LD DR	ILLING	N	MHRS HRS	
	Address:					
	Addiess.	0,00				
invoice. Upo collection of furnished. Basic Energ MERCHAN Customer's Energy Sen	on Customer's de said account, Ca ny Services., wan TABILITY,FITNE: exclusive remed- rices. is expressi	e named Cus fault in paym ustomer agree rants only titl SS FOR A P/ in any caus in limited to th	ant of Customers account by such date, Customer agrees to pay intensist or pay all the collection costs and attorney fees. These terms and or the products, supplies and materials and that the same are free fit RTICLLAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND is of action. Whether in contract that credit liability. December of warms	nd terms stated in Basic Energy Services current price lists, Invoices are pest thereon after default at 18% per annum. In the event it becomes neces onditions shall be governed by the laws of the state where services are per ordereds in workmanship. THERE ARE NO WARRANTIES, EXPRESS IN THOSE STATED IN THE IMMEDIATELY PRECEDING SEMTENCE. By or oftensible, arising out of the sale or use of any products, supplies, or errory Services, option, to the allowance to the Customer of credit for the co	ssary to employ an attorne efformed or equipment or n OR IMPLIED, ssic Energy Services, liabi r materials upon their retur	y to enforce naterials are lity and n to Basic
CODE	QTY	UOM	DESC	RIPTION	PRICE	TOTAL
BC118	180		A-Con Blend	10.110.1	50.00	9000.00
CC102		LB	Cellofiake		4.00	184.00
CC109	510		Calcium Chloride		1.00	510.00
ME154		EA	RM Supervisor Charge		1040.00	1040.00
ME155		EA	RM Operator Charge		585.00	1170.00
CC2		HR	Depth Charge, 1001'-2000'		1500.00	1500.00
CE240	180		Blending & Mixing Service Charge		1.40	252.00
ME101	100		Light Vehicle Mileage		5.00	500.00
ME102	200		Heavy Equipment Mileage		8.00	1600.00
						
					Book Total:	15,756.0
				ī	Taxes:	
					Disc. Price:	6,078.0
		-			YES	NO
	JMBER:849			THIS JOB WAS SATISFACTORILY COMPLETED PERATION OF EQUIPMENT WAS SATISFACTORY FORMANCE OF PERSONEL WAS SATISFACTORY		
X R.GARC	IA			x x y		
BASIC	ENERGY S	SERVI CE	S - TREATER/CEMENTER	CUSTOMER OR HIS AGENT	SIGNATURE	





Service Order #: 74327

Date:

27-Sep-19

Vell Name		Location	C	County		St	API#					
SAMPSON # 1-13			N	NASSS		KS						
ormation		Cement Via	туре	e Of Servi	ce	Well Typ	e A	ge	AFE#		PO#	
		TUBING	POF	RT COLLA	\R		NEW					
ustomer: LD DRILLI	NG		F	Remarks:	180 SKS, EST. TOO	BLEND, 2.77 , 88.8 BBLS C IN ANNUL DLLAR @ 150	JS -1582			TO SUR	FACE)	
ustomer Rep: RICK		PH:						OTHER	DATA			
ante de la companya d	WEI	LLBORE DATA	Depth	Volu	me		BHT	OTHER Max			epth	
Туре			Depth	Volu	me		внт	OTHER Max		Total D	epth	
ante de la companya d	WEI	LLBORE DATA	Depth 1,582.0	Volu	me			Max	PSI	Total D		
Type Surface Casing:	WEI Size	LLBORE DATA Weight		Volu	me		BHT Packer o	Max	PSI	Total D		
Type Surface Casing: Production Casing:	WEI Size	LLBORE DATA Weight		Volu	me			Max	PSI	Total D		
Type Surface Casing: Production Casing: Intermediate:	WEI Size	LLBORE DATA Weight		Volu	me	Perf Denth	Packer o	Max	PSI	/ Depth		otal
Surface Casing: Production Casing: Intermediate: Drill Pipe:	Size 5.500	Weight 15.5	1,582.0			Perf Depth	Packer o	Max	PSI	Total D		otal 0
Type Surface Casing: Production Casing: Intermediate: Drill Pipe: Tubing:	Size 5.500 2.375	Weight 15.5 4.7	1,582.0			Perf Depth	Packer o	Max	PSI	/ Depth		

	PUMP	RATES	DENSITY	PRE88	STG TOT	TOTAL	REMARKS
TIME	WATER (gpm)	PUMP (bpm)	(lb/gl)	(psl)	(bbls)	(bbls)	REWARRO
9:07	110	0.0	6.88	0	0.0	0.0	PLUG @ 3611 TEST HELD W/ 46 BBLS
9:38	0	0.3	6.88	0	0.0	0.0	TBG @ 3656' SPOT SAND W/ 12 BBLS
10:00	0	0.0	6.88	0	11.6	11.6	PSI UP CASING TO 300 PSI
14:41	159	0.0	6.88	6	0.0	17.0	START OF CEMENT
15:11	142	3.9	8.08	321	104.0	104.0	CEMENT TO SURFACE / START OF DISPLACEMENT
15:13	0	0.0	8.13	6	6.4	110.7	END OF DISPLACEMENT OFF LINE
15:50	309	0.0	8.36	7	20.4	134.8	Paused 15:50:06

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
3.9	2.0	1.098	231

Customer Acknowledgement:	Service Rating:	Cementer:	PRODUCTS USED	
	Satisfactory	RAFAEL GARCIA		
	Unsatisfactory			

