



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTHH
415

FIELD SERVICE TICKET
1718 18279 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-3-09	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER LD Drilling Inc	LEASE Sampson Trust	WELL NO. 1-13					
ADDRESS		COUNTY Ness	STATE Ks				
CITY STATE		SERVICE CREW MATT MCGRAW RICARD					
AUTHORIZED BY		JOB TYPE: 2-42 85/4 5u/410					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
86777	.5					ARRIVED AT JOB	9-3		AM	4:00
2100	.5					START OPERATION			AM	11:39
						FINISH OPERATION			AM	11:51
						RELEASED	9-4		AM	12:40
						MILES FROM STATION TO WELL	100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bc 135	60/40 P22	SV	250		6,750.00
Cc 102	collub-142	Lb	63		252.00
Cc 109	Calcium chloride	Lb	645		645.00
Mel 01	Light veh mile	Mi	10		500.00
Mel 02	Heavy eq mile	Mi	200		1,600.00
Cc 1	depth charge 0-1000	Lb	1		1,200.00
Cc 240	blend + mix	SV	250		350.00
Bc 143	Supervisor	EA	1		75.00
Bc 145	Driver	EA	2		70.00

SUB TOTAL **11,442.00**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **6,132.41**

SERVICE REPRESENTATIVE **Mike Matra**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **X [Signature]**

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>9-3-19</i>
Lease <i>SAMPSON TRUST</i>	Well # <i>1-12</i>	
Field Order # <i>18219</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>
		Depth <i>329</i>
Type Job <i>2-42 8 5/8 SURFACE</i>	Formation	County <i>NESS</i>
		State <i>KS</i>
		Legal Description <i>13-185-23W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>250 60/40 102</i>	RATE	PRESS	ISIP	
Depth <i>329</i>	Depth	From	To	Pre Pad <i>37.00 1/4 cc</i>	Max		5 Min.	
Volume <i>20.9</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>SV</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>309</i>	Packer Depth	From	To	Flush <i>19.7</i>	Gas Volume		Total Load	

Customer Representative <i>MARK DAVIS</i>	Station Manager <i>WESTERMAN</i>	Treater <i>MATTAR</i>
Service Units <i>98258</i>	<i>77680 86779</i>	<i>19960 21060</i>
Driver Names <i>MATTAR</i>	<i>McGraw</i>	<i>R. CARD</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:05</i>					<i>ON LOCATION / SAFETY MEETING</i>
<i>10:15</i>					<i>RUN 8 5/8 CSNG</i>
<i>10:50</i>					<i>CSNG ON BOTTOM</i>
<i>10:51</i>					<i>HOOK TO CSNG / BREAK CIRCULATION</i>
<i>11:05</i>	<i>120</i>		<i>54</i>	<i>5</i>	<i>MIX 250 50 60/40 PDZ</i>
<i>11:27</i>	<i>100</i>			<i>5</i>	<i>START DISPLACEMENT</i>
<i>11:51</i>	<i>160</i>		<i>19.7</i>		<i>PLUG DOWN / SHUT IN WELL</i>
					<i>CEMENT TO SURFACE</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU!</i>
					<i>MIKE MATTAR</i>
					<i>MIKE + R. CARD</i>

Jimmy 70



BASICSM
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 18180 A

PRESSURE PUMPING & WIRELINE

13-185-234

DATE TICKET NO.

DATE OF JOB 9/13/2019		DISTRICT Progas ICS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER LD Drilling Inc.				LEASE Sampson Trust				WELL NO. 1-13	
ADDRESS				COUNTY Ness				STATE ICS	
CITY STATE				SERVICE CREW Dsrin, Brett, Steven					
AUTHORIZED BY				JOB TYPE: 2421 5/2 Longstrings					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
19843	1					9/12 AM 4:30			
19860	1/2					ARRIVED AT JOB			
						9/12 AM 10:00			
						START OPERATION			
						9/13 AM 6:00			
						FINISH OPERATION			
						9/13 AM 7:00			
						RELEASED			
						9/13 AM 7:30			
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Ruby Papp
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC132	60/40 Poz	SK	30		810 00
BC145	PP2 Premium Cement	SK	150		2,850 00
CC102	Celloflake	LB	38		152 00
CC105	C-4IP	LB	71		284 00
CC111	S91t	LB	814		467 00
CC113	Gypsum	LB	704		765 00
CC187	C-17	LB	92		2,208 00
CC200	Cement + Gel	LB	52		26 00
CC201	Gilsonite	LB	901		901 00
CC151	Mud Flush	GSI	1,000		1,500 00
ME101	Lish + Vehicle Mileage	MI	100		500 00
ME102	Heavy Equipment + Mileage	MI	200		1,100 00
CE504	Plus Contingent Utilization Charge	Ft	1		250 00
CC5	Depth Charge, 4,001-5,000	HR	1		2,500 00
CE240	Blending + Mixing Service Charge	SK	180		252 00
SUB TOTAL					
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					
JWH					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Vann Kunk

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ruby Papp

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Abilene, TX

Customer <i>LD Dullias</i>	Lease No.	Date <i>9/13/2019</i>
Lease <i>Simpson Trust</i>	Well # <i>1-13</i>	
Field Order # <i>18180</i>	Station <i>P1921115</i>	Casing <i>5 1/2</i>
Type Job <i>242/5 1/2 Long string</i>	Formation <i>TD-4450</i>	Legal Description <i>13-183-29L</i>
	Depth <i>4439</i>	County <i>Ness</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4439</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>103.6</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4396</i>	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>Rick Popp</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Dean Franklin</i>
Service Units <i>92911 78982 19843 70959 19860</i>		
Driver Names <i>Dean Brian Brian Steven Steven</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9/12</i>					
<i>10:00pm</i>					<i>On Location / Safety meeting</i>
					<i>150 SK PAZ Cement, 10% gypsum</i>
					<i>10% Sslt, 0.65% Alvia loss, 0.5%</i>
					<i>Defosmer, 0.2ppm Cellulose, 6ppm</i>
					<i>Gilsonite - 14.8ppm, 1.54 vol%, 6.51 water</i>
<i>6:00pm</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbls water</i>
	<i>200</i>		<i>24</i>	<i>4</i>	<i>Pump 24 bbls mud Flush</i>
	<i>200</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbls water</i>
	<i>200</i>		<i>41</i>		<i>mud 150 SK Cement</i>
					<i>Shut down</i>
					<i>Wash pad & Release Plug</i>
	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start displacement</i>
	<i>500</i>		<i>83</i>	<i>5</i>	<i>Life Pressure</i>
	<i>600</i>		<i>94</i>	<i>3</i>	<i>Slow Rate</i>
<i>6:53pm</i>	<i>1500</i>		<i>104</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Float - Held</i>
	<i>0</i>		<i>7</i>	<i>3</i>	<i>Plug Rgt hole</i>
<i>7:00pm</i>					<i>Job Complete / Dean</i>
					<i>Thank you!!</i>

93059319



P.O. Box 219
 Fort Morgan, CO 80701
 PH (970) 867-2766 FAX (970) 867-5922

1728
 SERVICE ORDER - 74327 C

41191403

Date: 9/27/2019

Well Name: **SAMPSON # 1-13** Location:

County - State: **NESS, KS** RRC #:

Type Of Service: **CEMENT: PLUG** Customer's Order #:

Customer: **LD DRILLING** MHRS: **21** HRS

Address:
 0, 00

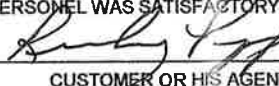
As a consideration, the above named Customer agrees to pay Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
BC118	180	EA	A-Con Blend	50.00	9000.00
CC102	46	LB	Celloflake	4.00	184.00
CC109	510	LB	Calcium Chloride	1.00	510.00
ME154	1	EA	RM Supervisor Charge	1040.00	1040.00
ME155	2	EA	RM Operator Charge	585.00	1170.00
CC2	1	HR	Depth Charge, 1001'-2000'	1500.00	1500.00
CE240	180	SK	Blending & Mixing Service Charge	1.40	252.00
ME101	100	MI	Light Vehicle Mileage	5.00	500.00
ME102	200	MI	Heavy Equipment Mileage	8.00	1600.00
				Book Total:	15,756.00
				Taxes:	
				Disc. Price:	6,078.00

TRUCK NUMBER: 84982
 DRIVER: H.CARDENAS
 X R.GARCIA
 BASIC ENERGY SERVICES - TREATER/CEMENTER

THIS JOB WAS SATISFACTORILY COMPLETED YES NO
 OPERATION OF EQUIPMENT WAS SATISFACTORY YES NO
 PERFORMANCE OF PERSONEL WAS SATISFACTORY YES NO

X 
 CUSTOMER OR HIS AGENT SIGNATURE



Service Order #: 74327

Date: 27-Sep-19

Well Name	Location	County	St	API#		
SAMPSON # 1-13		NASSS	KS			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	TUBING	PORT COLLAR		NEW		

Customer: LD DRILLING

Remarks: A-CON BLEND, 2.77 YIELD, 11.6 LBS/GAL
180 SKS, 88.8 BBLS
EST. TOC IN ANNULUS -1582' - 0' (CEMENT TO SURFACE)
PORT COLLAR @ 1582'

Customer Rep: RICK

PH:

WELLBORE DATA

Type	Size	Weight	Depth	Volume
Surface Casing:				
Production Casing:	5.500	15.5	1,582.0	
Intermediate:				
Drill Pipe:				
Tubing:	2.375	4.7	1,582.0	

OTHER DATA

BHT	Max PSI	Total Depth

Packer or RetainerType / Depth:

--	--

Perf Depths:	#	Total
	0	0
	0	
	0	

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	7.875			

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/gl)	(psi)	(bbls)	(bbls)	
9:07	110	0.0	6.88	0	0.0	0.0	PLUG @ 3611 TEST HELD W/ 46 BBLS
9:38	0	0.3	6.88	0	0.0	0.0	TBG @ 3656' SPOT SAND W/ 12 BBLS
10:00	0	0.0	6.88	0	11.6	11.6	PSI UP CASING TO 300 PSI
14:41	159	0.0	6.88	6	0.0	17.0	START OF CEMENT
15:11	142	3.9	8.08	321	104.0	104.0	CEMENT TO SURFACE / START OF DISPLACEMENT
15:13	0	0.0	8.13	6	6.4	110.7	END OF DISPLACEMENT OFF LINE
15:50	309	0.0	8.36	7	20.4	134.8	Paused 15:50:06

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
3.9	2.0	1,098	231

Customer Acknowledgement:	Service Rating:	Cementer:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	RAFAEL GARCIA	

LD DRILLING
SAMPSON 1-13

