

Customer <i>LD Drilling</i>	Lease No.	Date <i>11-10-2019</i>	
Lease <i>Meadow</i>	Well # <i>1-29</i>		
Field Order # <i>15494</i>	Station <i>Pratt KS. #1718</i>	Casing <i>8 5/8</i>	Depth <i>338'</i>
Type Job <i>8 3/8 surface</i>	Formation	County <i>Thomas</i>	State <i>KS.</i>
		Legal Description <i>29-83-34W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>338'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>20.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>3-4</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth, <i>Cem 318</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Justin Westerman</i>	Treater <i>Carl Baldwin</i>
Service Units <i>27463</i>	<i>19959</i>	<i>19862</i>
Driver Names <i>Ron G</i>	<i>Clarence</i>	<i>Goxx</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:30 AM</i>					<i>on location</i>
					<i>Rig up</i>
					<i>Run 338' 8 5/8 casing</i>
					<i>Break circulation w/ Rig</i>
<i>5:00 AM</i>					<i>Rig up to cement</i>
	<i>100</i>		<i>73.25</i>	<i>3.5</i>	<i>start 40:40:2oz + additives cement</i>
					<i>Cement in</i>
	<i>200</i>		<i>20.25</i>	<i>3.5</i>	<i>Displace with 20 1/4 Bbbs water</i>
	<i>100</i>				<i>leave 20' cement in casing</i>
					<i>shot in</i>
<i>6:00 AM</i>					<i>Cement did circulate</i>
					<i>Thank you</i>