KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: AMOCO OIL
Well Number: INJ-2

API No.: 15-001-28236-00-00
Permit No: E26116.2
Reporting Year: 2019
(January 1 to December 31)

SW - NW - NE - SW Sec. 15 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2050 feet from ☐ N / ☑ S Line of Section
3731 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	133	300	0		31
February	122	300	0		28
March	137	300	0		31
April	141	300	0		30
May	115	300	0		31
June	113	300	0		30
July	166	300	0		31
August	124	300	0		31
September	121	300	0		30
October	119	300	0		31
November	187	300	0		30
December	142	300	0		31
TOTAL	1620		0		

Submitted Electronically