KOLAR Document ID: 1493774

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | , | API No. | 15 | |
|---|------------------------------|-------------------|------------|-----------|----------------------------|---|
| Name: | | | | Spot De | scription: | |
| Address 1: | | | . | | Sec Tw | p S. R East West |
| Address 2: | | | | | Feet from | |
| City: | State: | Zip: + | . | | Feet from | East / West Line of Section |
| Contact Person: | | | | Footage | s Calculated from Neares | st Outside Section Corner: |
| Phone: () | | | | | NE NW | SE SW |
| Type of Well: (Check one) | | OG D&A Cathodi | | , | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | | ved on: (Date) |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | (KCC District Agent's Name) |
| Depth to | Top: Botto | m: T.D | | Plugging | a Commenced: | |
| Depth to | Top: Botto | m: T.D | | 00 0 | | |
| Depth to | Top: Botto | m: T.D | ' | . ragging | g completed. | |
| | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | |
| Oil, Gas or Water | Records | | Casing Re | cord (Su | urface, Conductor & Produc | tion) |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If |
| Plugging Contractor License # | : | | Name: | | | |
| Address 1: | | | Address 2: | : | | |
| City: | | | 5 | State: | | Zip:+ |
| Phone: () | | | | | | |
| Name of Party Responsible for | r Plugging Fees: | | | | | |
| State of | County, _ | | | , ss. | | |
| | <i>3</i> , – | | | _ | implayed of Oneroter - | Operator on obeyed decertibed |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

9-Jan-20 8:00 AM

RIH 88 jts 2 3/8 pipe to 2772'

Copeland Cementing Services spotted 40 sks cement with 150# hulls

POH 88 jts 2 3/8 pipe

Excell WireLine Services set CIBP at 1200'

Pressure tested 4 1/2 casing to 700# (Held)

Excell Wireline Services perforated 4 1/2 casing at 1195'

Copeland Cementing Services was unable to pump into perf at 1500#

Excel Wireline Services perforated 4 1/2 casing at 1100'

Copeland Cementing Services pumped 80 sks cement with 25# hulls

Excel Wireline Services perforated 4 1/2 casing at 400'

Copeland Cementing Services pumped 90 sks cement until cement circulated to suface and well standing full Plug Complete

Witnessed by KCC Rep Ken Jehlik

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE: SCHAFFER 1-24

Page: 1

BURRTON, KS | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C60073-IN

BILL TO:

EDISON OPERATING COMPANY 8100 E 22ND ST N BLDG 1900 WICHITA, KS 67226

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE | ORDER | INSTRUCTIONS | | |
|-------------------------|----------|------------------------|--|-------------|------------------|--------------|-----------|--|
| 01/15/2020 | 60073 | | 01/09/2020 | SCHAFFER 1 | | | NET 30 | |
| QUANTITY | U/M | ITEM NO./DE | SCRIPTION | | D/C | PRICE | EXTENSION | |
| 80.00 | МІ | MILEAGE PICKU | P | | 10.00 | 2.00 | 144.00 | |
| 80.00 | MI | MILEAGE CEME | NT PUMP TRUCK | | 10.00 | 4.00 | 288.00 | |
| 1.00 | EA | PUMP CHARGE- | PLUG | | 10.00 | 650.00 | 585.00 | |
| 220.00 | SK | 60/40 POZ MIX 2 | % GEL | | 10.00 | 11.25 | 2,227.50 | |
| 4.00 | SK | 2% ADDITIONAL | GEL | | 10.00 | 22.00 | 79.20 | |
| 200.00 | LB | COTTONSEED H | ULLS | | 10.00 | 0.40 | 72.00 | |
| 228.00 | EA | BULK CHARGE | | | 10.00 | 1.25 | 256.50 | |
| 802.56 | МІ | BULK TRUCK - TON MILES | | | 10.00 | 1.10 | 794.53 | |
| | | Cr | ENEW TO PLAN | WELL 080 | | | | |
| REMIT TO: P.O. BOX 438 | | | COP | | • | Net Invoice: | 4,446.73 | |
| HAYSVILLE | KS 67060 | | IS NOT TAXABLE AND IS NO OR DELIVERY CHAR | I | HAMCO Sales Tax: | | 4,780.23 | |
| RECEIVED BY NET 30 DAYS | | | | | | | | |



FIELD ORDER

Nº C__

60073

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

| | | | | DATE | 9-Jan 20 20 |
|--|---|---|--|------------------|-------------|
| IS AUTHORIZE | DBY: ED | ISON OPERATING | | | |
| til s 4 | | , | NAME OF CUSTOMER) | | |
| Address | | C | City | State | |
| TO TREAT WEL AS FOLLOWS | | HAFFER V | Vell No. 1 24 Custon | mer Order No. | |
| Sec. Twp. | | | | | |
| Range | | C | ounty HAMILTON | State | KS |
| se held liable for any dar impliad, and no represent reatment is payable. This lur invoicing department | mage Pat may acc stations have been are will be no disco t in accordance with ned represents h BE SIGNED | in hiereof it is agreed that Copeland Acid is to service or treat a rule in connection with said service or treatment. Copeland Acid relied on, as to what may be the results or effect of the servicin until allowed subsequent to such date. 6% interest will be charge a talest published price schedules. Imself to be duty authorized to sign this order for welf or a service or treatment. | d Service has made no representation, expressed ing or treating said well. The bonsideration of said a ged after 60 days. Total charges are subject to con- when or operator. | or service or | |
| | | Well Owner or Operat | | UNIT | pent |
| CODE | QUANTITY | DESCRIPT | TION | COST | AMOUNT |
| 20.0001 | 80 | Mileage P.U. | | \$2.00 | \$160.00 |
| 20.0002 | 80 | Mileage P.T. | | \$4.00 | \$320.00 |
| 20.0003 | 1 | Pump Charge Plug | | \$650.00 | \$650.00 |
| 20.1002 | 220 | 60/40 Poz 2% Gel | | \$11.25 | \$2,475.00 |
| 20.1004 | 4 | Add. Gel after 2% Per Sack | | \$22.00 | \$88.00 |
| 20.1017 | 200 | Hulis per ib. | | \$0.40 | \$80.00 |
| MAN AND AND AND AND AND AND AND AND AND A | | | | | |
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| Sec. | | | | | |
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| M. | | | | | |
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| | | | | | |
| 179 | 228 | Bulk Charge | | \$1.25 | \$285.00 |
| 20.0011 | | | | \$1.10 | 6000 00 |
| 20.0011 | 802.56 | Bulk Truck Miles | | \$1,10 | \$882.82 |
| | 802.56 | Bulk Truck Miles Process License Fee on | Gallons | \$1.10 | \$002.02 |

NET 30 DAYS



TREATMENT REPORT

| Cemented: Yes Perforated from ft. to ft. Auxiliary Equipment 367-310T Tubing: Size & Wt. Swung at ft. to ft. Auxiliary Tools Perforated from ft. to ft. Auxiliary Tools Plugging or Sealing Materials: Type Gals. Company Representative MIKE BRADY Treater GREG CURTIS TIME PRESSURES Total Fluid Pumped REMARKS ON LOCATION PUMP 50 SKS 60/40 4% GEL & 150# HULLS @ 2750' SET CIBP @ 1200. PRESSURE TEST CASING TO 700#. HELD PERF @ 1100'. PUMP 80 SKS & 50# HULLS PERF @ 400'. CIRCULATE CEMENT TO SURFACE. TOOK 90 SKS. HOLE STAYED FULL | nds of Sand |
|---|------------------|
| Well Name & No. SCHAFFER 1-24 Bol / Gal. | |
| | |
| County HAMILTON | |
| Treated from ft. to ft. No. ft. | 13 |
| Casing Size 4 1/2 Type & Wt Set at ft from ft. to ft. No. ft. Formation: Perf. to Actual Volume of Oil / Water to Load Hole: Formation: Perf. to Actual Volume of Oil / Water to Load Hole: Formation: Perf. to Actual Volume of Oil / Water to Load Hole: Formation: Perf. to Actual Volume of Oil / Water to Load Hole: Lock Type & Wt. Top at ft. Bottom at ft. Cemented: Yeg Perforated from ft. to ft. Tubing: Size & Wt. Swung at ft. ft. Perforated from ft. to ft. ft. ft. Open Hole Size T.D. ft. P. B. to ft. ft. | |
| Formation: Perf. to from ft. to ft. No. ft. | 0 |
| Formation: Perf. to Actual Volume of Cill / Water to Load Hole: Formation: Perf. to Uner: Size Type & Wt. Top at 1st Bostom at 1st Pump Trucks. No. Used: Std. 320 Sp. Twin Cemented: Yes Perforated from 1st to 1st Audillary Equipment 367-310T Tubing: Size & Wt. Swung at 1st Perforated from 1st to 1st Audillary Tools Perforated from 1st to 1st Audillary Tools Perforated from 1st to 1st Audillary Tools Plagging or Sealing Materials: Type Gals: Company Representative MIKE BRADY Treater GREG CURTIS TIME: PRESSURES Total Fluid Pumped REMARKS ON LOCATION PUMP 50 SKS 60/40 4% GEL & 150# HULLS @ 2750' SET CIBP @ 1200. PRESSURE TEST CASING TO 700#. HELD PERF @ 400'. CIRCULATE CEMENT TO SURFACE. TOOK 90 SKS. HOLE STAYED FULL JOB COMPLETE | 0 |
| Formation: Perf. To | 0 |
| Uner: Size Type & Wi. Top at ft. Bottom at ft. Pump Trucks. No. Used: Std. 320 Sp. Twin Cemented: Yes ▼ Perforated from ft. to ft. Auxiliar Equipment 367-310T Tubing: Size & Wt. Swung at ft. Personnel GREG CLARENCE MIKE Perforated from ft. to ft. Auxiliary Tools Open Hole Size T.D. ft. P.B. to ft. Playing or Sealing Materials: Type Company Representative MIKE BRADY Treater GREG CURTIS TIME PRESSURES Total Fluid Pumped REMARKS ON LOCATION PUMP 50 SKS 60/40 4% GEL & 150# HULLS @ 2750' SET CIBP @ 1200. PRESSURE TEST CASING TO 700#. HELD PERF @ 1100'. PUMP 80 SKS & 50# HULLS PERF @ 400'. CIRCULATE CEMENT TO SURFACE. TOOK 90 SKS. HOLE STAYED FULL JOB COMPLETE | Bbl./Gal. |
| Liner: Size Type & Wt. Top at 1. Bottom at 1. Pump Trucks. No. Used: Std. 320 Sp. Twin Cemented: Yes ▼ Perforated from 1. to 1. Auxiliar Equipment 367-310T Tubing: Size & Wt. Swung at 1. Personnel GREG CLARENCE MIKE Perforated from 1. to 1. Auxiliary Tools Open Hole Size T.D. 1r. P.B. to 1r. P.B. to 1r. Pumped Representative MIKE BRADY Treater GREG CURTIS TIME PRESSURES Total Phild Pumped REMARKS ON LOCATION PUMP 50 SKS 60/40 4% GEL & 150# HULLS @ 2750' SET CIBP @ 1200. PRESSURE TEST CASING TO 700#. HELD PERF @ 1100'. PUMP 80 SKS & 50# HULLS PERF @ 400'. CIRCULATE CEMENT TO SURFACE. TOOK 90 SKS. HOLE STAYED FULL JOB COMPLETE | - 101 A |
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| Company Representative | |
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Service Order No.

2892

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 1-9-2028

| Company | EDISON | Operating | Camp | cont LL | - | Client Order# | SW |
|--|---|---|--------------------------|------------------|----------|-----------------------------------|-----------|
| Billing Address | | City | | Sta | | Zip | |
| Lease & Well # | Schaff | Fer No 1-24 | Field Name | 4 NW/ | | egal Description asing Weight | |
| | milton | State Kansas | Casing Size | Control Services | | asing weight excel Wireline T. | |
| Fluid Level (su | пасеј | Reading from | Customer T.I | J. | | 15. | J. |
| Engineer (2) | Bates | Operator Brown | Operator | | U | nit# | |
| Product Code | | Description | Qty | Unit Price | From | Depth To | \$ Amount |
| | 4.5 Br | ide place | 1 | mia | 0 | 1200 | 180000 |
| | 144 590 | Jecze Gun | 4 | hin | 6 | 1175 | 14/20-00 |
| - | 1x4 5qu | seeze Coun | 4/ | min | 0 | 400 | 142000 |
| | 1x4 Sau | rete Cun | 4 | min | 8 | 1100 | 14200 |
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| | Servic | | | | | | 750= |
| | ove service according to the ead and to which we hereb | e terms and conditions specified belo y agree. | ow, | | SUBTOTA | AL 70/0 |) " |
| Customer | mil I | 24 | _ | | DISCOU | NT - 371 | 90.00 |
| | re to be paid within the terms fi | eral Terms and Conditions ixed by Excel Wireline invoices and should to charged from the date of such invoice. Inte | | | SUBTOTA | 367 | 70,00 |
| and other fees (2) Because of th | s will be added to accounts turn e uncertain conditions existing | ned over to collections. in a well which are beyond the control of Ex | cel Wireline, it is unde | rstood | TA | x 7 | 19.75 |
| personal or pr (3) Should any of | operty damage in the performa Excel Wireline instruments be | lost or damaged in the performance of the o | pperations requested, | the | NET TOTA | AL A ho | 45.25 |
| the items which (4) It is further un- | ch cannot be recovered or for the | effort to recover same, and to reimburse Exc ne cost of repairing damage to items recover opth measurements shall be supervised by the , as shot, were approved. | red. | | | | |

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.



COMANCHE WELL SERVICE, LLC

Biog Burnd n bing 1000; Wichital Mangar Gizze

| Rig No. #4 New V | Vell Qid Well | Mileage | Date | 1/7/2 | 0 |
|---|---------------------------------------|--|----------|--|---------------|
| Company Edison | 2 | | State | KJ C | ounty Ham Ita |
| Lease Well No. Schaffe | x 1-24 | | Sec. | | O, No. |
| REMARKS Drow + | o loc near s | gracuse riges | Z Liv | z unhu | راب |
| head un scale | - 1 · 1 | | | | |
| Come out in | 1 1085/K - PRIMP Z | | | The state of the s | |
| Come out in | 1 | | | | - 1 |
| 23/8×4/2 Cosain | scrapac thin | | | | |
| drive beck | to like! | | | nee u | /> |
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| | | A CONTRACTOR OF THE PARTY OF TH | 1-10-0.0 | | |
| | | | | | |
| | | 18 | | | |
| RODS PULLED | RODS RUN | | SIZE | MAKE | USED |
| Polish Rod 16x14 | Polish Rod | Swab Cups | | | |
| Subs 2-4-684 | Subs | Swab Cups | | | |
| | · (| OSR | | | |
| Rods | Rods | PowerTongs 3 frip | | Rod Tongs | Hrip |
| | · · · · · · · · · · · · · · · · · · · | Elev. L.Y.T. | | Rod Wiper Ru | ber |
| Subs | | 3 1/2" Elev. | | The Wiper Ru | bber |
| Pump 2/1/2/1746 | Pump | Thread Dope | | Standing Valve | |
| No | No | Sand Pump | | Skid | |
| Size | Size | Csq. Swab Tools | | Scratcher | |
| | | Stripping Head & Flange | = | Paraffin Knife | |
| | Anchor | Stripper Rubber | | Fishing Tool | |
| TUBING PULLED_\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | TUBING RUN JTS. | R-45 Ring Gasket | | Light Plant | |
| Subs | Subs | H₂S Monitor | | Air Packs | |
| Anchor/Packer | · | Multi-Gas-Monitor | | Lay Down Mac | hine |
| | Anchor/Packer | | / | HRS | . RT |
| Comp. Tension | | Co. Rep. | 1 | 196 | ? |
| SN @ Perf. Sub _/5 ⁻⁷ | SN @ Perf. Sub | Operator / | | 102 | |
| Mud Anchor | Mud Anchor | D. Man /colon Co | 1 | 10% | - |
| | | Helper | | | |



COMANCHE WELL SERVICE,LLC

U100 B BEND N BLDG 1000; WICHITA, MANUAR 07226

| Rig No. 71 4 New W | /ell Old Well | Mileage · | Date | 1/8/ | 20 |
|------------------------|--|--------------------------|-----------|----------------|---------------|
| Company Edison | | | State | 2 9 0 | County Handto |
| Lease Well No. Schaffe | r 1-24 | | Sec. | | P.O. No. |
| REMARKS STOVE | to loc, wasen | able to a | 30 L (| Cement | |
| out there | | up brance | 11,0 | Vi. | gal |
| - 10 | | 14 | | | 1 1 |
| pit duy 9 | | | . 1 | <u>ull 1</u> | Narfey |
| on the may | a little the | n drove by | K + | to lib | erl |
| Shutotwn | | | 14 - 1417 | | |
| | | | | | |
| | | | JF.). | | |
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| | | | | | |
| | | 'P | | | ¥ |
| RODS PULLED | RODS RUN | | SIZE | MAKE | USED |
| Polish Rod | Polish Rod | Swab Cups | | | |
| Subs | Subs | Swab Cups | | | |
| - | 1000000 THE TOTAL THE TOTA | OSR | | | |
| Rods | Rods | Power Tongs | - | Rod Tongs | Herman Hall |
| | - | Elev. L.Y.T. | | Rod Wiper R | Rubber |
| Subs | Subs | 3 1/2" Elev. | | Tbg. Wiper F | Rubber |
| Pump | Pump | Thread Dope | | Standing Val | ve |
| No. | No | Sand Pump | | Skid | |
| Size | Size | Csq. Swab Tools | | Scratcher | |
| | | Stripping Head & Flange | | Paraffin Knife | 9 |
| Anchor | Anchor | Stripper Rubber | | Fishing Tool | |
| TUBING PULLED JTS. | TUBING RUN JTS. | R-45 Ring Gasket | | Light Plant | |
| Subs | Subs | H ₂ S Monitor | | Air Packs | |
| Anchor/Packer | (- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1 | Multi-Gas-Monitor | | Lay Down Ma | achine |
| | Anchor/Packer | | 6 | HF | RS. RT |
| Comp. Tension | | Co. Rep. 2 | | 8 | |
| SN @ Perf. Sub | SN @ Perf. Sub | Operator // | 1 | 8 | · _ |
| Mud Anchor | Mud Anchor | D. Man Ilaha | ine | 8 | / |
| | | Helper | | | |



RVICE.LLC

Rig No. # New Well Old Well Mileage Date Company & State County/fens Ho Lease Well No. Sec. P.O. No. REMARKS \ 73/8 SIZE MAKE USED **RODS PULLED** She Jou Swab Cups Polish Rod_ Polish Rod Swab Cups Subs _____ Subs OSR Hors Pawer Tongs Rod Tongs Rods_ Rods_ Elev. L.Y.T. Rod Wiper Rubber 3 1/2" Elev. Lbg. Wiper Rubbes Subs Subs _ Thread Dope Pump_____ Standing Valve Pump___ Sand Pump No.:_____ No.__ Skid Csq. Swab Tools Scratcher Size Stripping Head & Flange Paraffin Knife Stripper Rubber Anchor ___ Fishing Tool Anchor___ TUBING PULLED______JTS. TUBING RUN & Z JL JTS. R-45 Ring Gasket Light Plant H₂S Monitor Air Packs Subs_ Multi-Gas-Monitor Lay Down Machine Anchor/Packer _____ Anchor/Packer__ HRS. RT Co. Rep. Comp. Tension SN @ _____ Perf. Sub _____ SN @ ____ Perf. Sub ____ Operator. Mud Anchor _____ Mud Anchor ____ D. Man L Helper