

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

RIH 88 jts 2 3/8 pipe to 2772'

Copeland Cementing Services spotted 40 sks cement with 150# hulls

POH 88 jts 2 3/8 pipe

Excell WireLine Services set CIBP at 1200'

Pressure tested 4 1/2 casing to 700# (Held)

Excell Wireline Services perforated 4 1/2 casing at 1195'

Copeland Cementing Services was unable to pump into perf at 1500#

Excel Wireline Services perforated 4 1/2 casing at 1100'

Copeland Cementing Services pumped 80 sks cement with 25# hulls

Excel Wireline Services perforated 4 1/2 casing at 400'

Copeland Cementing Services pumped 90 sks cement until cement circulated to surface and well standing full

Plug Complete

Witnessed by KCC Rep Ken Jehlik

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C60073-IN

BILL TO:
EDISON OPERATING COMPANY
8100 E 22ND ST N BLDG 1900
WICHITA, KS 67226

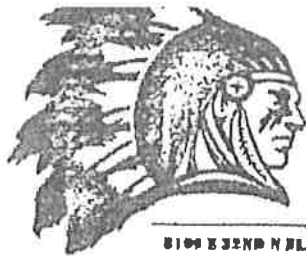
LEASE: SCHAFFER 1-24

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/15/2020	60073		01/09/2020	SCHAFFER 1-24	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
80.00	MI	MILEAGE PICKUP		10.00	2.00	144.00
80.00	MI	MILEAGE CEMENT PUMP TRUCK		10.00	4.00	288.00
1.00	EA	PUMP CHARGE-PLUG		10.00	650.00	585.00
220.00	SK	60/40 POZ MIX 2% GEL		10.00	11.25	2,227.50
4.00	SK	2% ADDITIONAL GEL		10.00	22.00	79.20
200.00	LB	COTTONSEED HULLS		10.00	0.40	72.00
228.00	EA	BULK CHARGE		10.00	1.25	256.50
802.56	MI	BULK TRUCK - TON MILES		10.00	1.10	794.53
		<i>CEMENT TO Pump Well 9000 2</i>				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,446.73
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HAMCO Sales Tax:		333.50
RECEIVED BY		NET 30 DAYS		Invoice Total:		<u><u>4,780.23</u></u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



COMANCHE WELL SERVICE, LLC

8100 E 32ND N BLDG 1000, WICHITA, KANSAS 67226

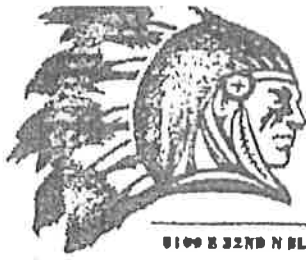
Rig No. #4 New Well Old Well Mileage _____ Date 1/7/20
 Company Edison State Ks County Hamilton
 Lease Well No. Schaffer 1-24 Sec. _____ P.O. No. _____

REMARKS Drove to loc. near syracuse rigged up unhung head unseated pump started pulling rods in singles. Came out w/ 10 5/8" - pump 2x1 1/2 x 12 rods then pulled tubing. Came out w/ 86 2 3/4" S.W. - 15' man then ran tubing 85 2 3/4" 2 3/8 x 4 1/2 casing scraper then pulled tubing, cleaned up close back to liberal shut down.

RODS PULLED	RODS RUN
Polish Rod <u>1 1/2 x 1 1/4</u>	Polish Rod _____
Subs <u>2-4-6 3/4</u>	Subs _____
Rods <u>10 5/8"</u>	Rods _____
Subs _____	Subs _____
Pump <u>2x1 1/2 x 12 rods</u>	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor <u>1'</u>	Anchor _____
TUBING PULLED <u>86 2 3/4" JTS.</u>	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ <u>1</u> Perf. Sub <u>15-7</u>	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u> <u>3 trip</u>		<u>Rod Tongs</u> <u>1 trip</u>	
Elev. L.Y.T.		<u>Rod Wiper Rubber</u>	
3 1/2" Elev.		<u>Tbg. Wiper Rubber</u>	
<u>Thread Dope</u>		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

	HRS.	RT
Co. Rep. <u>[Signature]</u>	<u>10h</u>	
Operator <u>[Signature]</u>	<u>10h</u>	
D. Man <u>[Signature]</u>	<u>10h</u>	
Helper		



**COMANCHE
WELL
SERVICE, LLC**

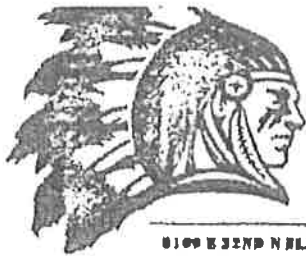
8109 E 32ND N BLVD 16441 WICHITA, KANSAS 67226

Rig No. #4 New Well Old Well Mileage _____ Date 1/8/20
 Company Edison State Ks County Hamilton
 Lease Well No. Schaffer 1-24 Sec. _____ P.O. No. _____

REMARKS Drove to loc. wasn't able to get cement out there today so dug up breaking head got pit dug got everything ready to plug well worked on the rig a little then drove back to liberal Station

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep. <u>[Signature]</u>		8	
Operator <u>[Signature]</u>		8	
D. Man <u>[Signature]</u>		8	
Helper			



**COMANCHE
WELL
SERVICE, LLC**

8109 E 32ND N BLDG 1040 WICHITA, KANSAS 67226

Rig No. #4 New Well Old Well Mileage _____ Date 1/9/20
 Company Edison State KS County Wenonah
 Lease Well No. Schaffer 1-24 Sec. _____ P.O. No. _____

REMARKS Drove to loc started running tubing down 80 2 3/8
 down to around 2700' pumped a cement plug
 then pulled out tubing rigged up wireline then ran
 1/2 plug then pulled off well head swidge if pressured
 up casing, boops held then went down and perforated
 tried to get a vent but was tight so perforated
 again then tried again got a good vent started pumping
 cement then went down and perfed again near
 below surface pipe started pumping cement got it
 circled up surface then topped off well rigged down

RODS PULLED _____ RODS RUN cleaned up
 Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____

 Rods _____ Rods _____

 Subs _____ Subs _____
 Pump _____ Pump _____
 No. _____ No. _____
 Size _____ Size _____

 Anchor _____ Anchor _____
 TUBING PULLED _____ JTS. TUBING RUN 80 2 3/8 JTS.
 Subs _____ Subs _____
 Anchor/Packer _____ Anchor/Packer _____

 Comp. Tension _____
 SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 Mud Anchor _____ Mud Anchor _____

SIZE	MAKE	USED
Swab Cups	<u>Sheldon</u>	
Swab Cups		
OSR		
<u>Power Tongs</u>	<u>Hops</u>	Rod Tongs
Elev. L.Y.T.		Rod Wiper Rubber
3 1/2" Elev.		<u>Wg. Wiper Rubber</u>
<u>Thread Dope</u>		Standing Valve
Sand Pump		Skid
Csq. Swab Tools		Scratcher
<u>Stripping Head & Flange</u>		Paraffin Knife
<u>Stripper Rubber</u>		Fishing Tool
R-45 Ring Gasket		Light Plant
H ₂ S Monitor		Air Packs
Multi-Gas-Monitor		Lay Down Machine

	HRS.	RT
Co. Rep. <u>[Signature]</u>	<u>14 1/2</u>	
Operator <u>[Signature]</u>	<u>14 1/2</u>	
D. Man <u>[Signature]</u>	<u>14 1/2</u>	
Helper		