KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: CANNON
Well Number: C I-2

API No.: 15-001-31278-00-01
Permit No: E25004.8
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SW - NW Sec. 15 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3154 feet from ☐ N / ☑ S Line of Section
4957 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	887	350	0		31
February	899	350	0		28
March	1002	350	0		31
April	995	350	0		30
May	997	350	0		31
June	889	350	0		30
July	975	350	0		31
August	1001	350	0		31
September	998	350	0		30
October	984	350	0		31
November	888	350	0		30
December	897	350	0		31
TOTAL	11412		0		

Submitted Electronically