KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: DALE COX
Well Number: TC-3

API No.: 15-133-24126-00-01
Permit No: E31158.1
Reporting Year: 2019
(January 1 to December 31)

____ - SE - NE - SE Sec. 25 Twp. 28 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3610 feet from ☑ N / ☐ S Line of Section
468 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	211	250	0		31
February	233	250	0		28
March	288	250	0		31
April	301	250	0		30
May	287	250	0		31
June	299	250	0		30
July	302	250	0		31
August	279	250	0		31
September	305	250	0		30
October	288	250	0		31
November	303	250	0		30
December	306	250	0		31
TOTAL	3402		0		

Submitted Electronically