KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33856
Name: White Exploration, Inc.
Address 1: 1635 N WATERFRONT PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6638
Contact Person: Kenneth S. White
Phone: (316) 682-6300
Lease Name: SWAYDEN
Well Number: 1

API No.: 15-007-01041-00-03
Permit No: D27253.0
Reporting Year: 2019
(January 1 to December 31)

____ - NW - NE - NW Sec. 6 Twp. 32 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				0
February	0				0
March	0				0
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	0		0		

Submitted Electronically