KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32353
Name: Gateway Resources U.S.A., Inc.
Address 1: 1821 Arbor Dr
Address 2:
City: BARTLESVILLE State: OK Zip: 74006 + 7004
Contact Person: A B Hanks
Phone: (918) 333-2115
Lease Name: PRICE
Well Number: 5

API No.: 15-125-01323-00-01
Permit No: D21870.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SE - NE Sec. 23 Twp. 33 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
3681 feet from ☐ N / ☑ S Line of Section
489 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPI, ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0			31
February	2800	0			28
March	3100	0			31
April	3000	0			30
May	3100	0			31
June	3000	0			30
July	2635	0			31
August	2635	0			31
September	2550	0			30
October	1550	0			31
November	1500	0			30
December	1550	0			31
TOTAL	30520		0		

Submitted Electronically