

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

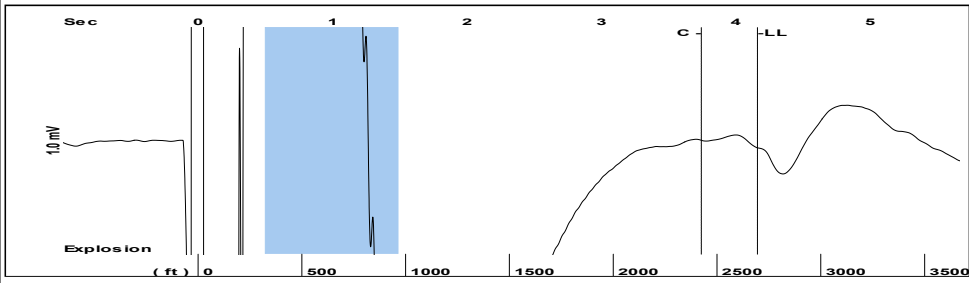
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

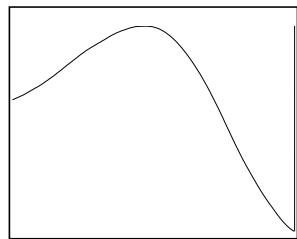
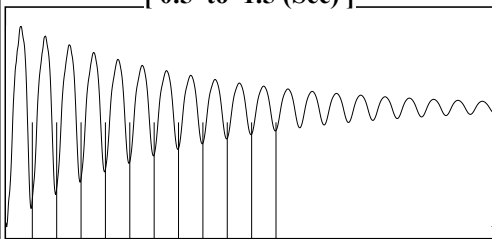
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Smith 1-24 (acquired on: 01/07/20 18:10:48)



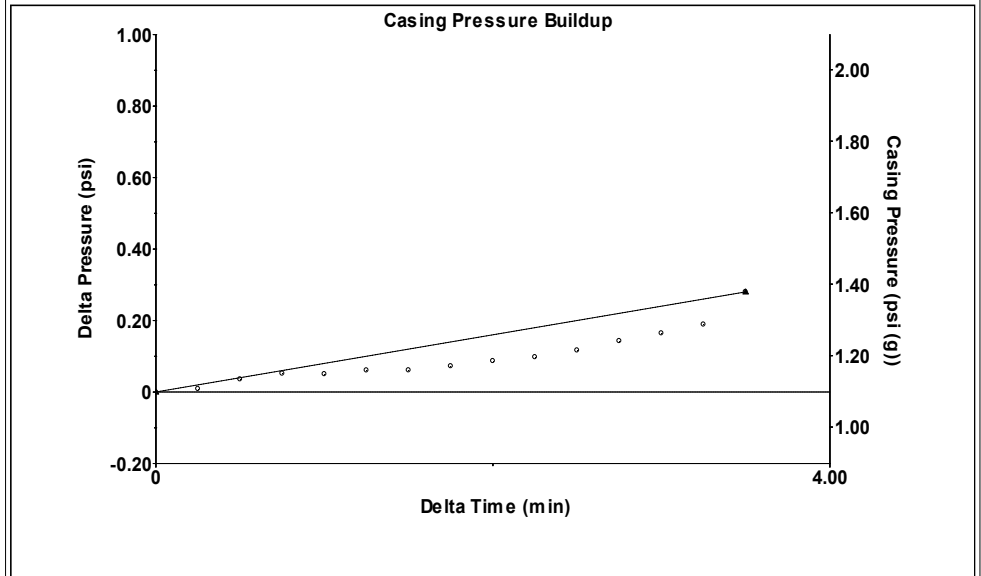
Filter Type High Pass Automatic Collar Count Yes Time 4.162 sec
 Manual Acoustic Veloc:1295.6 ft/s Manual JTS/sec 20 Joints 83.1918 Jts
 Depth 2694.58 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Smith 1-24 (acquired on: 01/07/20 18:10:48)

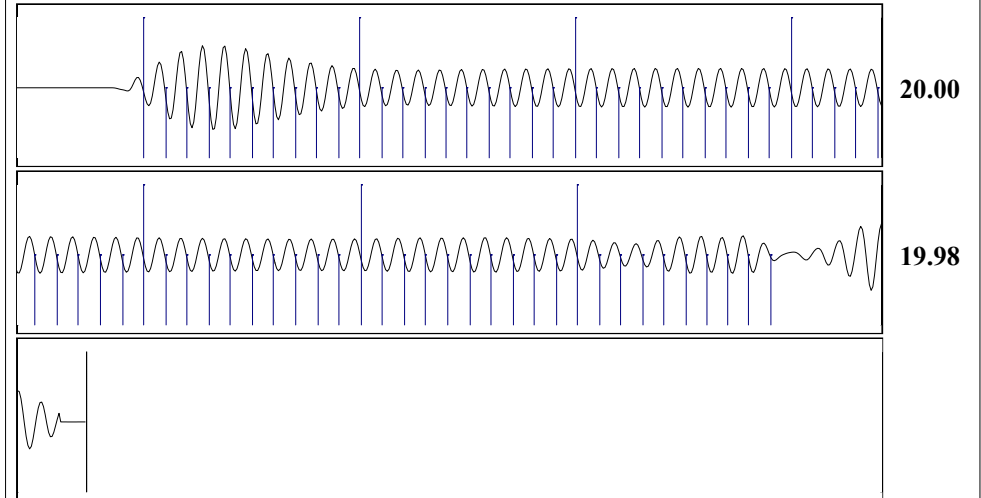


Change in Pressure 0.28 psi PT 17384
 Change in Time 3.50 min Range 0 - ? psi

Group: MyWells Well: Smith 1-24 (acquired on: 01/07/20 18:10:48)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	1.1 psi (g)	Annular		
Water - *-	- *- BBL/D	Casing Pressure Buildup	Gas Flow		
Gas - *-	- *- Mscf/D	0.3 psi	2 Mscf/D		
		3.50 min	% Liquid		
		Gas/Liquid Interface Pressure	91 %		
IPR Method	Vogel	2.1 psi (g)			
PBHP/SBHP	- *-				
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2694.58 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.71 Sp.Gr.AIR		3078.00 ft			
		Formation Depth			
Acoustic Velocity	1294.85 ft/s	3078.00 ft			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	383 ft				
Equivalent Gas Free Liquid HT (TVD)	350 ft				
Acoustic Test					

Group: MyWells Well: Smith 1-24 (acquired on: 01/07/20 18:10:48)



Acoustic Velocity 1294.85 ft/s Joints counted 69
 Joints Per Second 19.9884 jts/sec Joints to liquid level 83.1918
 Depth to liquid level 2694.58 ft Filter Width 18
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.744

February 04, 2020

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-189-20563-00-00
SMITH 1
SE/4 Sec.24-34S-39W
Stevens County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"