

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

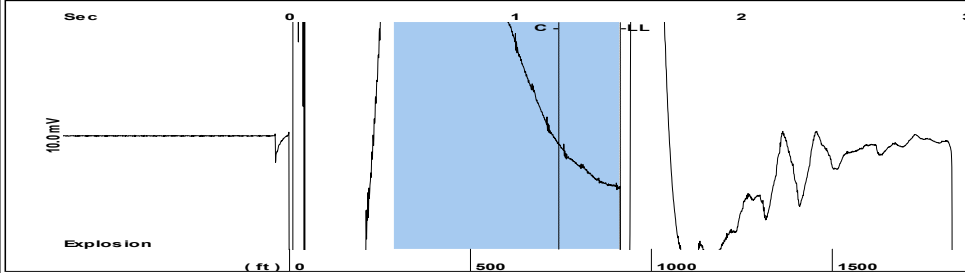
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

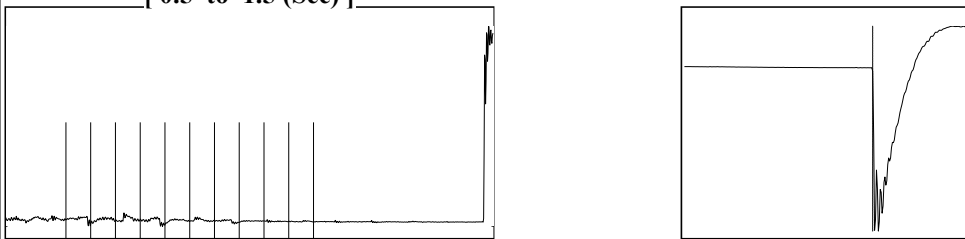
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Baier 1-6 (acquired on: 12/06/19 12:23:26)



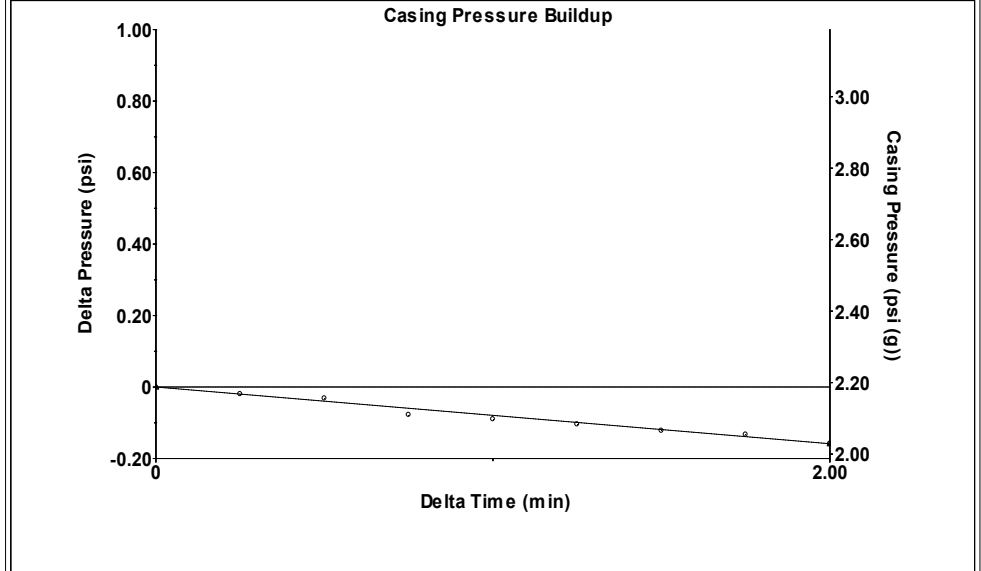
Filter Type High Pass Automatic Collar Count Yes Time 1.464 sec
 Manual Acoustic Velo 1248.03 ft/s Manual JTS/sec 19.685 Joints 28.8189 Jts
 Depth 913.56 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Baier 1-6 (acquired on: 12/06/19 12:23:26)

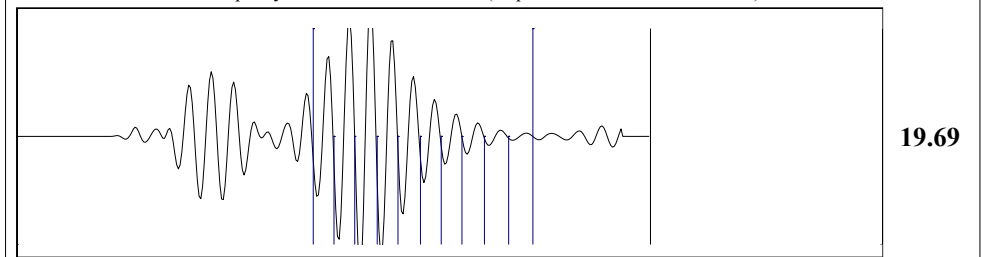


Change in Pressure -0.16 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Baier 1-6 (acquired on: 12/06/19 12:23:26)

Production				Producing
Current	Potential	Casing Pressure		
Oil - * -	- * - BBL/D	2.2 psi (g)		Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup		0 Mscf/D
Gas - * -	- * - Mscf/D	-0.159 psi		% Liquid
		2.00 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	2.6 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		913.56 ft		
Gas 0.73 Sp.Gr.AIR		Tubing Intake Depth		
		3720.00 ft		
Acoustic Velocity 1248.03 ft/s		Formation Depth		
		3720.00 ft		
Formation Submergence		Tubing Intake		
Total Gaseous Liquid Column HT (TVD)	2806 ft	1278.5 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	2806 ft	Producing BHP		
		1278.5 psi (g)		
Acoustic Test		Static BHP		
		- * - psi (g)		

Group: MyWells Well: Baier 1-6 (acquired on: 12/06/19 12:23:26)



Acoustic Velocity 1248.03 ft/s Joints counted 10
 Joints Per Second 19.685 jts/sec Joints to liquid level 28.8189
 Depth to liquid level 913.559 ft Filter Width 17.685 21.685
 Automatic Collar Count Yes Time to 1st Collar 0.684 1.192

Group: MyWells Well: Baier 1-6 (acquired on: 12/06/19 12:23:26)

Production
 Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
 Method:

Turner Critical Velocity for Gas Wells

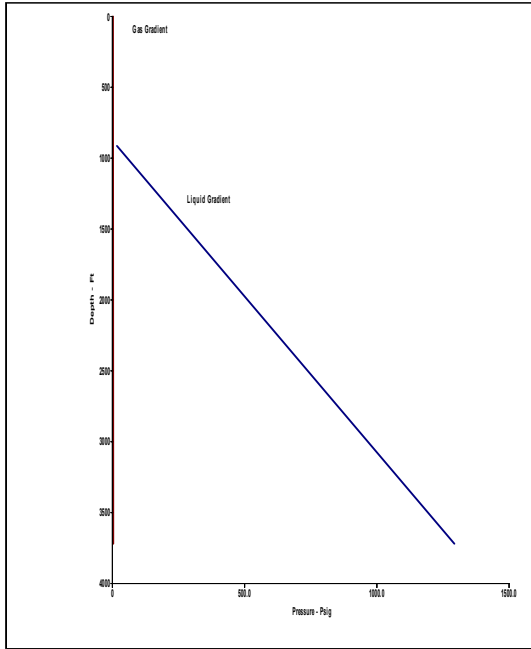
For Tubing ID: 2.441 in

For Water: Mscf/D

For Condensate: Mscf/D

Back Pressure on Formation
 Due To Liquid Loading: 1289.46 Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



February 04, 2020

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-185-23676-00-00
Baier 1-6
SW/4 Sec.06-22S-13W
Stafford County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"