## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#          |  |             |               | API No. 15           | API No. 15   |                     |                 |        |           |  |
|-----------------------------|--|-------------|---------------|----------------------|--|---------------------|-----------------|--------|-----------|--|
| Name:                       |  |             |               | Spot Desc            | ription:   |                     |                 |        |           |  |
| Address 1:                  |  |             |               |                      |  | ec Twp              |                 |        | E 🗌 W     |  |
| Address 2:                  |  |             |               |                      |  | feet f              | —               | =      |           |  |
| City:                       | State:                                 | Zip:        | +             |                      | GPS Location: Lat:, Long:                          |                     |                 |        |           |  |
| Contact Person: Phone:( )   |  |             |               |                      | GPS Location: Lat:                                 |                     |                 |        |           |  |
|                             |  |             |               |                      |  |                     |                 |        |           |  |
| Contact Person Email:       |  |             |               | Lease Nan            | ne:  |                     | Well #:         |        |           |  |
| Field Contact Person:       |  |             |               |                      |  | Oil 🗌 Gas 🗌 OG 🛛    |                 |        |           |  |
| Field Contact Person Phone  | :()                                    |             |               |                      | SWD Permit #: ENHR Permit #:                       |                     |                 |        |           |  |
|                             | ····· · ······························ |             |               |                      | Gas Storage Permit #:     Spud Date: Date Shut-In: |                     |                 |        |           |  |
|                             |  |             |               | Opud Date            |  |                     |                 |        |           |  |
|                             | Conductor                              | Surfa       | ice           | Production           | Intermedi  | ate                 | Liner           | Tubing |           |  |
| Size                        |  |             |               |                      |  |                     |                 |        |           |  |
| Setting Depth               |  |             |               |                      |  |                     |                 |        |           |  |
| Amount of Cement            |  |             |               |                      |  |                     |                 |        |           |  |
| Top of Cement               |  |             |               |                      |  |                     |                 |        |           |  |
| Bottom of Cement            |  |             |               |                      |  |                     |                 |        |           |  |
| Casing Fluid Level from Sur | ace:                                   |             | How Deter     | mined?               |  |                     | Date            |        |           |  |
| Casing Squeeze(s):          | to w                                   | /           | sacks of ceme | ent, to _            | (bottom) w /                                       | sacks o             | of cement. Date | e:     |           |  |
| Do you have a valid Oil & G | as Lease? 🗌 Yes                        | No          |               |                      |  |                     |                 |        |           |  |
| Depth and Type: 🗌 Junk i    | n Hole at                              | Tools in Ho | le at         | _ Casing Leaks:      | Yes No   | Depth of casing lea | ak(s):          |        |           |  |
|                             |  |             |               |                      |  |                     |                 |        | of comont |  |
| Type Completion: ALT.       |  |             |               |                      |  |                     | oth)            | Sack ( | Cement    |  |
| Packer Type:                | Size: _                                |             |               | _ Inch Set at:       |  | Feet                |                 |        |           |  |
| Total Depth:                | Plug B                                 | ack Depth:  |               | Plug Back Meth       | nod:   |                     |                 |        |           |  |
| Geological Date:            |  |             |               |                      |  |                     |                 |        |           |  |
| Formation Name              | Formation Top Formation Base           |             |               |                      | Completion Information                             |                     |                 |        |           |  |
|                             |  | to          | Feet          | Perforation Interval | to   | Feet or Open        | Hole Interval   | to     | Feet      |  |
| 1                           | At:                                    | 10          | 1000          | I choradon interva   |  |                     |                 |        |           |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 De                      | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

February 04, 2020

Charles Griffin Griffin, Charles N. PO BOX 347 PRATT, KS 67124-0347

Re: Temporary Abandonment API 15-007-22180-00-00 ANGELL 2 SE/4 Sec.02-33S-14W Barber County, Kansas

Dear Charles Griffin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/04/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"