KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Lease Name: WILLSON
Well Number: 4

API No.: 15-179-20327-00-00
Permit No: D16941.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NW - NE Sec. 14 Twp. 10 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4666 feet from ☐ N / ☑ S Line of Section
1943 feet from ☑ E / ☐ W Line of Section
County: Sheridan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1547	0			31
February	1636	0			28
March	1667	0			31
April	1940	0			30
May	1457	0			31
June	1340	0			30
July	1307	0			31
August	1227	0			31
September	1210	0			30
October	1307	0			31
November	1340	0			30
December	1227	0			31
TOTAL	17205		0		

Submitted Electronically