KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8210
Name: Birk, Edward E.
Address 1: 302 S 16TH ST
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 2329
Contact Person: EDWARD BIRK
Phone: (620) 364-1311
Lease Name: L E STROUD B
Well Number: I-2

API No.: 15-031-21982-00-00
Permit No: E23998.5
Reporting Year: 2019
(January 1 to December 31)

NW - NE - SE - SW Sec. 27 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1214 feet from ☐ N / ☑ S Line of Section
3293 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	302	300	0		31
February	298	300	0		28
March	304	300	0		31
April	301	300	0		30
May	297	300	0		31
June	299	300	0		30
July	301	300	0		31
August	303	300	0		31
September	296	300	0		30
October	297	300	0		31
November	300	300	0		30
December	302	300	0		31
TOTAL	3600		0		

Submitted Electronically