KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5205
Name: Mid-Continent Energy Corp.
Address 1: 5920 EAST CENTRAL SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67208 + 4280
Contact Person: Jack Buehler
Phone: ( 316 ) 265-9501
Lease Name: ANTENEN
Well Number: 1-5

API No.: 15-135-23978-00-01
Permit No: E26634.5
Reporting Year: 2019
*(January 1 to December 31)*

____ - NE - NE - NW Sec. 5 Twp. 20 S. R. 23 ☐ E ☑ W
*(Q/Q/Q/Q)*
5110 feet from ☐ N / ☑ S Line of Section
2984 feet from ☑ E / ☐ W Line of Section
County: Ness

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: CHEROKEE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | | | 0 |
| February | 0 | | | | 0 |
| March | 0 | 0 | | | 0 |
| April | 0 | 0 | | | 0 |
| May | 0 | 0 | | | 0 |
| June | 0 | 0 | | | 0 |
| July | 0 | 0 | | | 0 |
| August | 0 | 0 | | | 0 |
| September | 0 | 0 | | | 0 |
| October | 0 | 0 | | | 0 |
| November | | | | | |
| December | | | | | |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically