

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

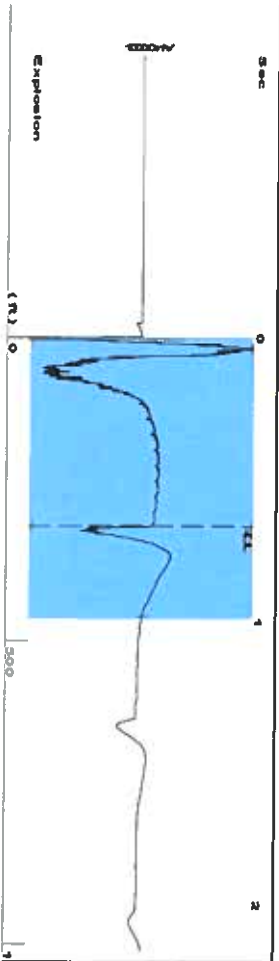
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

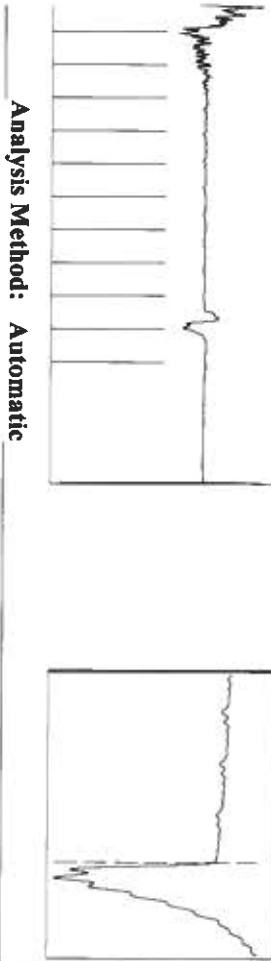
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAD Well: Hickok A-2 (acquired on: 01/28/20 14:54:56)



Filter Type: High Pass  
 Manual Acoustic Velocity: 933.726 ft/s  
 Automatic Collar Count: Yes  
 Manual JTS/sec: 14.7275  
 Time: 0.666 sec  
 Joints: 9,80854 Jts  
 Depth: 310.93 ft



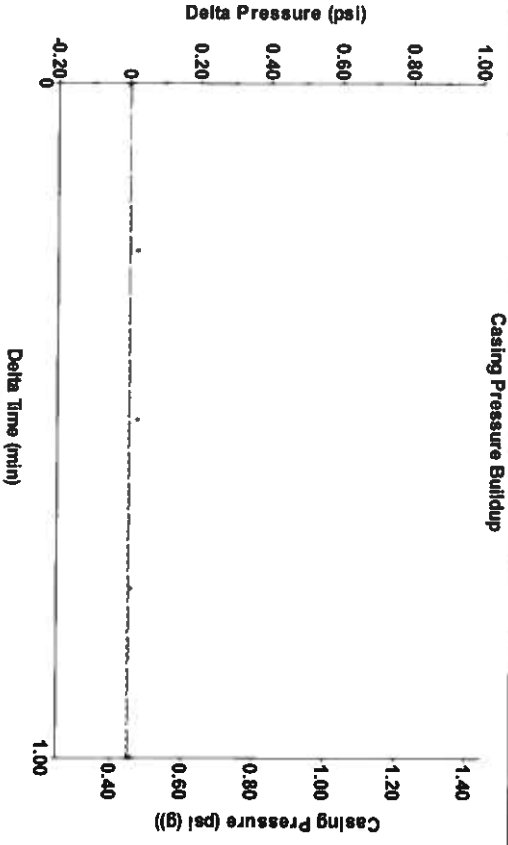
**Analysis Method: Automatic**

Group: TAD Well: Hickok A-2 (acquired on: 01/28/20 14:54:56)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	BBL/D	0.4 psi (g)	Annular
Water - *-	BBL/D	Casing Pressure Buildup	Gas Flow
Gas - *-	Mscf/D	0.004 psi	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- *-	1.00 min	100 %
Production Efficiency	0.0	Gas/Liquid Interface Pressure	Liquid Stream Below Tubing
		0.6 psi (g)	Oil 0 %
			Water 100 %
Oil 40 deg API	Liquid Level Depth		Liquid Below Tubing
Water 1.05 Sp.Gr./H2O	310.93 ft		100 %
Gas 1.02 Sp.Gr./AIR	Pump Intake Depth		
	2858.00 ft		
Acoustic Velocity	Formation Depth		
	3000.00 ft		
Formation Submergence			
Total Gaseous Liquid Column HT (TVVD)			
Equivalent Gas Free Liquid HT (TVVD)			
Acoustic Test			



Group: TAD Well: Hickok A-2 (acquired on: 01/28/20 14:54:56)



Change in Pressure: 0.00 psi  
 Change in Time: 1.00 min  
 PT8197 Range

Group: TAD Well: Hickok A-2 (acquired on: 01/28/20 14:54:56)

No Collar Count Data Available

February 04, 2020

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-067-20348-00-01  
Hickok A 2  
SE/4 Sec.09-29S-36W  
Grant County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/05/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1