KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: ( 316 ) 265-3000
Lease Name: VESECKY
Well Number: 1-9I

API No.: 15-045-22233-00-01
Permit No: E32170.1
Reporting Year: 2019
*(January 1 to December 31)*

NE - NE - NE - NW Sec. 23 Twp. 14 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
170 feet from ☑ N / ☐ S Line of Section
2470 feet from ☐ E / ☑ W Line of Section
County: Douglas

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 525 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | 0 | 0 | 0 |
| February | 0 | 0 | 0 | 0 | 0 |
| March | 0 | 0 | 0 | 0 | 0 |
| April | 0 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 0 |
| June | 341 | 0 | 0 | 0 | 30 |
| July | 372 | 0 | 0 | 0 | 31 |
| August | 383 | 0 | 0 | 0 | 31 |
| September | 325 | 0 | 0 | 0 | 30 |
| October | 356 | 0 | 0 | 0 | 31 |
| November | 376 | 0 | 0 | 0 | 30 |
| December | 373 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 2526 | | 0 | | |

Submitted Electronically