KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + 0171
Contact Person: Robbi Herrman
Phone: (620) 836-2000
Lease Name: DINIUS
Well Number: 55

API No.: 15-073-23629-00-01
Permit No: E04497.19
Reporting Year: 2019
(January 1 to December 31)

W2 - NE - SW - ____ Sec. 31 Twp. 24 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1860	500	0	0	31
February	1764	600	0	0	28
March	2108	600	0	0	31
April	2070	570	0	0	30
May	1953	600	0	0	31
June	1800	600	0	0	30
July	1705	580	0	0	31
August	310	200	0	0	31
September	300	400	0	0	30
October	465	300	0	0	31
November	1500	400	0	0	30
December	1612	600	0	0	31
TOTAL	17447		0		

Submitted Electronically