KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: PO BOX 391
Address 2:
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: Bernie Rundstrom
Phone: (620) 628-4466
Lease Name: SPLITTER
Well Number: 1 SWD

API No.: 15-195-20184-00-01
Permit No: D16159.0
Reporting Year: 2019
(January 1 to December 31)

____ - NW - NW - SW Sec. 21 Twp. 15 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2699 feet from ☐ N / ☑ S Line of Section
5130 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3250	0	0		26
February	2125	0	0		17
March	2875	0	0		23
April	1875	0	0		15
May	3000	0	0		24
June	3625	0	0		30
July	2750	0	0		22
August	3500	0	0		28
September	3375	0	0		27
October	3375	0	0		27
November	3375	0	0		27
December	2625	0	0		21
TOTAL	35750		0		

Submitted Electronically