KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32322
Name: Roberts, Denis F. dba Denis Roberts Oil
Address 1: 309 N 1ST
Address 2: BOX 54
City: DAMAR State: KS Zip: 67632 + 0054
Contact Person: denis roberts
Phone: (785) 259-2590
Lease Name: WERTH
Well Number: 7

API No.: 15-179-21333-00-01
Permit No: E31939.1
Reporting Year: 2019
(January 1 to December 31)

NW - SW - SE - NW Sec. 2 Twp. 10 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
3225 feet from ☐ N / ☑ S Line of Section
3849 feet from ☑ E / ☐ W Line of Section
County: Sheridan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1				1
February	1				1
March	1				1
April	1				1
May	1				1
June	1				1
July	1				1
August	1				1
September	1				1
October	1				1
November	1				1
December	1				1
TOTAL	12		0		

Submitted Electronically