KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35722
Name: RH Capital-Beets, LLC
Address 1: 4522 NW ROSSELLA COURT
Address 2:
City: RIVERSIDE State: MO Zip: 64150 + 7826
Contact Person: Thomas Heckman
Phone: (816) 651-5248
Lease Name: COOPER
Well Number: I-16

API No.: 15-121-30436-00-00
Permit No: E32143.7
Reporting Year: 2019
(January 1 to December 31)

NW - NE - SE - SE Sec. 9 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
983 feet from ☐ N / ☑ S Line of Section
650 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 14 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	643	600	0	0	31
February	89	600	0	0	28
March	281	600	0	0	31
April	757	600	0	0	30
May	654	600	0	0	31
June	351	600	0	0	30
July	711	600	0	0	31
August	695	600	0	0	31
September	664	600	0	0	30
October	457	600	0	0	31
November	561	600	0	0	30
December	329	600	0	0	31
TOTAL	6192		0		

Submitted Electronically