KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + 7396
Contact Person: Kimberlee Dixon
Phone: (832) 698-4901
Lease Name: ROACH
Well Number: B1-4 SWD

API No.: 15-125-31275-00-00
Permit No: D28875.0
Reporting Year: 2019
(January 1 to December 31)

NW - NW - SW - NW Sec. 4 Twp. 32 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3929 feet from ☐ N / ☑ S Line of Section
5103 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	398	0	0	0	25
February	724	0	0	0	26
March	1140	0	0	0	29
April	289	0	0	0	28
May	1174	0	0	0	31
June	724	0	0	0	30
July	389	0	0	0	31
August	251	0	0	0	30
September	303	0	0	0	29
October	209	0	0	0	22
November	1032	0	0	0	24
December	1442	0	0	0	19
TOTAL	8075		0		

Submitted Electronically