KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8920
Name: Urban, Melvin dba H & M Packers Serv. L.L.C.
Address 1: PO BOX 54
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 0054
Contact Person: Melvin Urban
Phone: (620) 564-2540
Lease Name: OESER B
Well Number: 3

API No.: 15-009-03390-00-01
Permit No: E21313.1
Reporting Year: 2019
(January 1 to December 31)

SE - NE - NW - SW Sec. 25 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2138 feet from ☐ N / ☑ S Line of Section
4244 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1830	0	0		31
February	1640	0	0		28
March	1830	0	0		31
April	1760	0	0		30
May	1830	0	0		31
June	1760	0	0		30
July	1830	0	0		31
August	1830	0	0		31
September	1760	0	0		30
October	1830	0	0		31
November	1760	0	0		30
December	1830	0	0		31
TOTAL	21490		0		

Submitted Electronically