KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: DEES
Well Number: 4

API No.: 15-053-25592-00-02
Permit No: D00350.0
Reporting Year: 2019
(January 1 to December 31)

SE - SE - NW - ____ Sec. 23 Twp. 17 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
3035 feet from ☐ N / ☑ S Line of Section
3088 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13950	0	0	0	31
February	12600	0	0	0	28
March	13950	0	0	0	31
April	10350	0	0	0	30
May	11250	0	0	0	31
June	10800	0	0	0	30
July	6750	0	0	0	31
August	13950	0	0	0	31
September	13500	0	0	0	30
October	11250	0	0	0	31
November	12150	0	0	0	30
December	13950	0	0	0	31
TOTAL	144450		0		

Submitted Electronically