KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Karen Houseberg
Phone: (316) 263-2243
Lease Name: BABCOCK, HARRY SWD (HARRY BABCOCK)
Well Number: 2

API No.: 15-063-19002-00-02
Permit No: D18260.0
Reporting Year: 2019
(January 1 to December 31)

SW - NE - SW - NE Sec. 28 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
3350 feet from ☐ N / ☑ S Line of Section
1966 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7409				31
February	5712				28
March	7409				31
April	7290				30
May	7378				31
June	7140				30
July	7378				31
August	7024				31
September	7140				30
October	7533				31
November	7290				30
December	7533				31
TOTAL	86236		0		

Submitted Electronically