KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Karen Houseberg
Phone: (316) 263-2243
Lease Name: HORCHEM SWD
Well Number: 2-36

API No.: 15-135-20710-00-01
Permit No: D23358.0
Reporting Year: 2019
(January 1 to December 31)

____ - E2 - NE - NW Sec. 36 Twp. 18 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4603 feet from ☐ N / ☑ S Line of Section
3279 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS,MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3999				31
February	2940				28
March	3999				31
April	4110				30
May	4247				31
June	4110				30
July	4247				31
August	4247				31
September	4110				30
October	4247				31
November	4110				30
December	4247				31
TOTAL	48613		0		

Submitted Electronically