KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33851
Name: Oneok Field Services LLC
Address 1: 100 W. 5TH ST. MD 6-4
Address 2:
City: TULSA State: OK Zip: 74103 + 4279
Contact Person: Jumoke Akingbola
Phone: ( 918 ) 588-7685
Lease Name: BREHM J J
Well Number: 4

API No.: 15-151-19026-00-01
Permit No: D09410.0
Reporting Year: 2019
*(January 1 to December 31)*

____ - SW - NW - SW Sec. 23 Twp. 28 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
1676 feet from ☐ N / ☑ S Line of Section
5032 feet from ☑ E / ☐ W Line of Section
County: Pratt

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: STONE CORRAL
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 65 | | 0 | | 1 |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 0 | | 0 | | |
| August | 0 | | 0 | | |
| September | 0 | | 0 | | |
| October | 0 | | 0 | | |
| November | 0 | | 0 | | |
| December | 60 | | 0 | | 1 |
| ***TOTAL*** | 125 | | 0 | | |

Submitted Electronically