KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6509
Name: Cla-Mar Oil Company, LLC
Address 1: PO BOX 506
Address 2:
City: HAYS State: KS Zip: 67601 + 0506
Contact Person: Jason B Clark
Phone: (785) 259-5575
Lease Name: TREVA
Well Number: B-3

API No.: 15-051-01103-00-02
Permit No: D32021.0
Reporting Year: 2019
(January 1 to December 31)

____ - E2 - NW - SE Sec. 5 Twp. 12 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2025 feet from ☐ N / ☑ S Line of Section
1652 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5580	0	0	0	31
February	5040	0	0	0	28
March	5580	0	0	0	31
April	5400	0	0	0	30
May	5580	0	0	0	31
June	5400	0	0	0	30
July	5580	0	0	0	31
August	5580	0	0	0	31
September	11400	0	0	0	30
October	11780	0	0	0	31
November	11400	0	0	0	30
December	11780	0	0	0	31
TOTAL	90100		0		

Submitted Electronically