KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33543
Name: Morrison, Mark L.
Address 1: 1651 50TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5141
Contact Person: Mark L. Morrison
Phone: (620) 496-7674
Lease Name: DENNIS
Well Number: Z 1

API No.: 15-133-20834-00-00
Permit No: E19382.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SW - SE Sec. 17 Twp. 28 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
846 feet from ☐ N / ☑ S Line of Section
1814 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	900	400	0		31
February	920	400	0		28
March	930	400	0		31
April	920	400	0		30
May	930	400	0		31
June	900	400	0		30
July	920	400	0		31
August	910	400	0		31
September	930	400	0		30
October	920	400	0		31
November	920	400	0		30
December	930	400	0		31
TOTAL	11030		0		

Submitted Electronically