KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (785) 883-2235
Lease Name: LUTTER
Well Number: I-1

API No.: 15-059-25812-00-00
Permit No: E31253.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - SW Sec. 33 Twp. 15 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2312 feet from ☐ N / ☑ S Line of Section
2994 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	202	350	0		31
February	464	350	0		28
March	287	350	0		31
April	355	350	0		30
May	333	350	0		31
June	299	350	0		30
July	364	350	0		31
August	399	350	0		31
September	346	350	0		30
October	366	350	0		31
November	402	350	0		30
December	377	350	0		31
TOTAL	4194		0		

Submitted Electronically