

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 125092
 Well Birchenough 3
 Company Sandridge
 Operator - * -
 Lease Name Birchenough 3
 Elevation 1276.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.000 in
 Casing OD 5.500 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 0.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth - * - ft
 **Total Rod Length > Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 666.7 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 01/02/2019

Producing BHP 666.7 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 01/21/2020
 Formation Depth 4420.00 ft

Surface Producing Pressures

Tubing Pressure 0.0 psi (g)
 Casing Pressure 5.3 psi (g)

Casing Pressure Buildup

Change in Pressure -0.250 psi
 Over Change in Time 1.00 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 10/31/2016

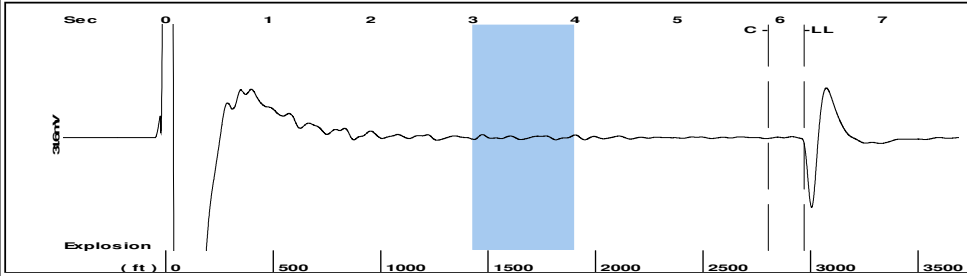
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

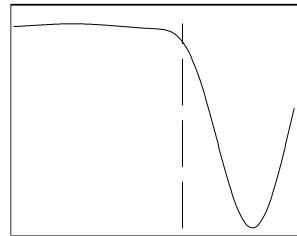
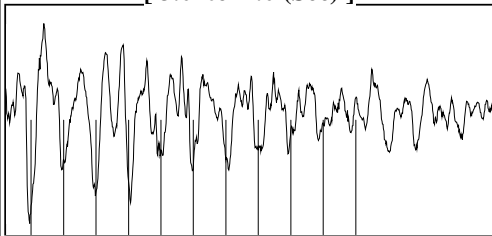
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2020 Sandridge Grp 1 Well: Birchenough 3 (acquired on: 01/21/20 11:23:58)



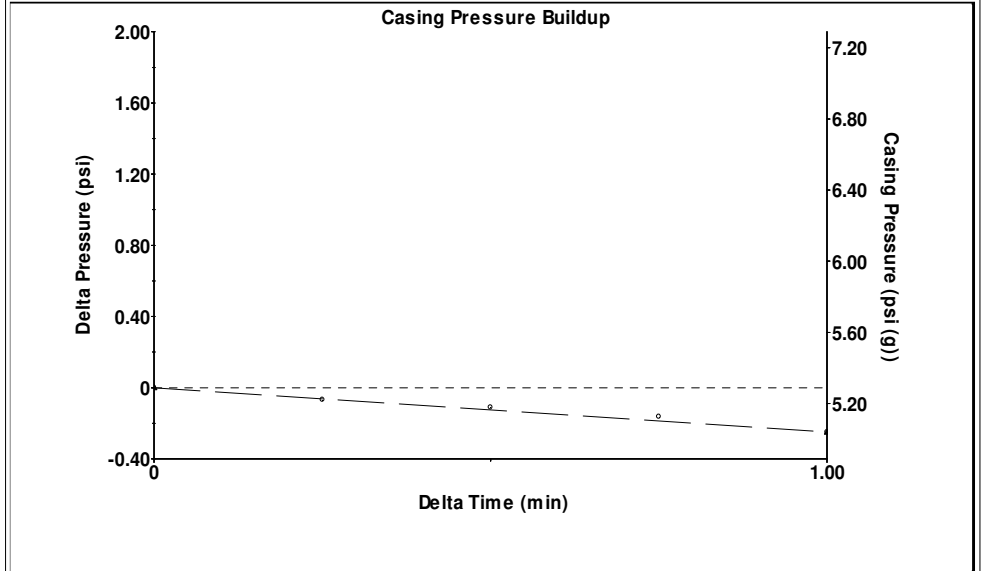
Filter Type High Pass Automatic Collar Count Yes Time 6.237 sec
Manual Acoustic Veloc 950.525 ft/s Manual JTS/sec 14.9925 Joints 93.6888 Jts
Depth 2969.94 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

Group: 2020 Sandridge Grp 1 Well: Birchenough 3 (acquired on: 01/21/20 11:23:58)



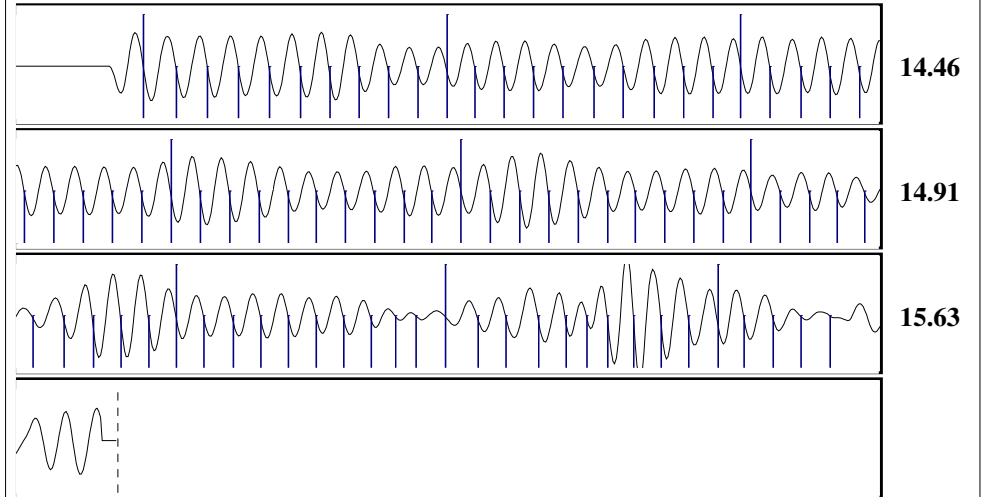
Change in Pressure -0.25 psi PT16722
Change in Time 1.00 min Range 0 - ? psi

Group: 2020 Sandridge Grp 1 Well: Birchenough 3 (acquired on: 01/21/20 11:23:58)

Production		Potential		Casing Pressure		Static	
Oil	0	- * -	BBL/D	5.3	psi (g)		
Water	1	- * -	BBL/D	Casing Pressure Buildup			
Gas	- * -	- * -	Mscf/D	-0.250	psi		
IPR Method		Vogel		1.00	min		
PBHP/SBHP		- * -		Gas/Liquid Interface Pressure			
Production Efficiency		0.0		7.5	psi (g)		
Oil	40 deg.API			Liquid Level Depth			
Water	1.05 Sp.Gr.H2O			2969.94	ft		
Gas	1.02 Sp.Gr.AIR			Tubing Intake Depth			
Acoustic Velocity		952.361 ft/s		- * -	ft		
				Formation Depth			
				4420.00	ft		
				Static BHP			
				666.7	psi (g)		

1450' Above Intake 5 CSG PSI

Group: 2020 Sandridge Grp 1 Well: Birchenough 3 (acquired on: 01/21/20 11:23:58)



Acoustic Velocity 952.361 ft/s Joints counted 84
Joints Per Second 15.0215 jts/sec Joints to liquid level 93.6888
Depth to liquid level 2969.94 ft Filter Width 12.9925 16.9925
Automatic Collar Count Yes Time to 1st Collar 0.296 5.888

February 10, 2020

Diane Overbey
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-20318-00-00
BIRCHENOUGH 3
SE/4 Sec.27-33S-06W
Harper County, Kansas

Dear Diane Overbey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"