KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | | |
|-------------------------------|------------------------------|-------------|-----------|------------------------|------------------|--------------------|-------------|------------------|--------|----------|---------|
| Name: | | | | | Spot Descri | ption: | | | | | |
| Address 1: | | | | | | Se | ec | _ Twp S. | R | E | = 🗌 w |
| Address 2: | | | | | | | | _ feet from _ I | | | |
| City: | State: | Zip: | + | | | | | _ feet from _ I | | Line of | Section |
| Contact Person: | | | | | | NAD27 \square NA | | , Long: | (e.gxx | x.xxxxx) | |
| Phone:() | | | | | | | | ion: | | GL | КВ |
| Contact Person Email: | | | | | | | | We | | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | Other: | | |
| Field Contact Person Phone: | | | | | | | | _ ENHR Per | mit #: | | |
| | // | | | | | rage Permit #:_ | | | | | |
| | | | | | Spud Date: | | | Date Shut-In: | | | |
| | Conductor | Surfa | ice | Proc | duction | Intermedi | ate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce. | | How Deter | rmined? | | | | | Date: | | |
| Casing Squeeze(s): | | | | _ | | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | sing leak(s): | | | |
| Type Completion: ALT. I | | | | | | | | | | | cement |
| Packer Type: | | | | | | | | (depth) | | | |
| Total Depth: | | | | | | | | - | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | | |
| | At: | to | Feet | Perfora | ation Interval _ | to | Feet or | Open Hole Interv | val | to | Feet |
| 1 | | | | | | | | | | - to | |

Submitted Electronically

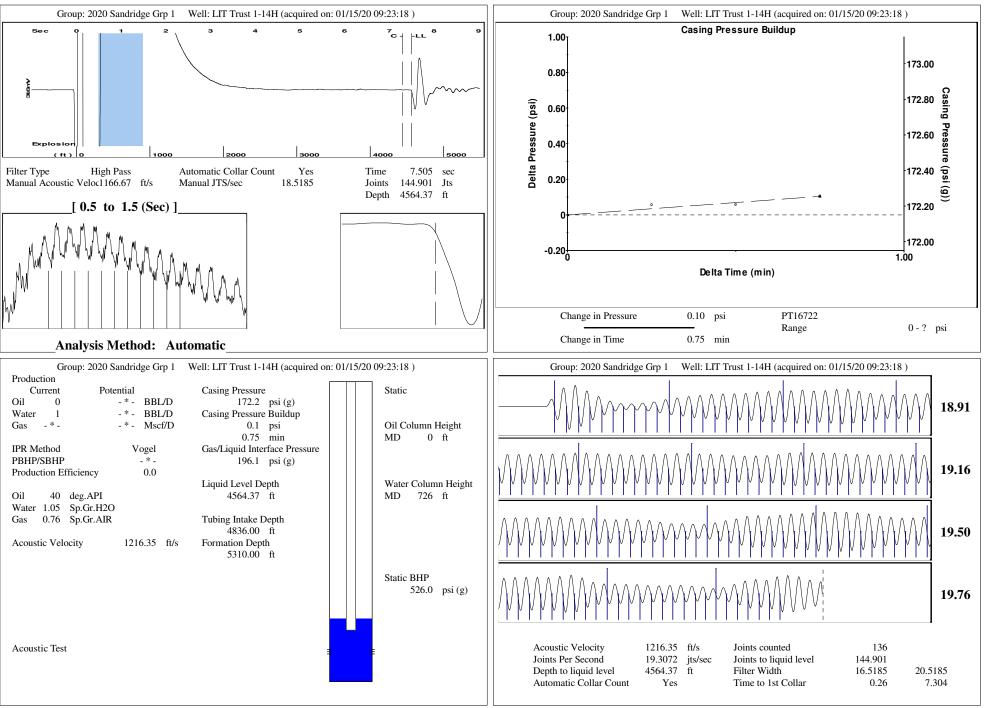
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There has no no no an how many was been by | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| No. No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Ann has been and full to be the top | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

| Well ID Well Company Operator Lease Name Elevation Production Method Dataset Description | 120527 LIT Trust 1-14H Sandridge _ * - LIT Trust 1-14H 1258.00 ft Other | Surface Unit Manufacturer Unit Class Unit API Number Measured Stroke Length Rotation Counter Balance Effect (Weights Level) Weight Of Counter Weights Prime Mover | - * - Conventional - * - 100.000 in CW - * - Klb 2000 lb | | | | |
|---|---|--|--|--|--|--|--|
| Comment | Lit Trust 1-14H 1-15-20 | Motor Type Rated HP Run Time MFG/Comment | Electric -*- HP 24 hr/day -*- | | | | |
| | | Electric Motor Parameters Rated Full Load AMPS Rated Full Load RPM Synchronous RPM Voltage Hertz Phase Power Consumption Power Demand | - * - - * - 1200 - * - 60 3 5 8 \$/KW | | | | |
| Tubulars Pump | | Con | Conditions | | | | |
| Tubing OD 2.875 in Casing OD 7.000 in Average Joint Length 31.500 ft Anchor Depth - * - ft Kelly Bushing 20.00 ft Rod String Top Taper T Rod Type - * - T | Plunger Diameter -*- in Pump Intake Depth 4836.00 ft **Total Rod Length < Pump Depth Polished Rod Polished Rod Diameter -*- in Caper 2 Taper 3 Taper 4 Taper 5 | Taper 6 Pressure Static BHP 526.0 psi (g) Static BHP Method Acoustic Static BHP Date 12/07/2016 Producing BHP 471.7 psi (g) Producing BHP Method Acoustic Producing BHP Date 01/15/2020 Static BHP Date 5210.00 fr | Production0BBL/DOil Production0BBL/DWater Production1BBL/DGas Production-*-Mscf/DProduction Date12/06/2016TemperaturesSurface Temperature70deg F | | | | |
| Rod Length- * -Rod Diameter- * -Rod Weight0.0 | -*- -*- -*- -*- -*- -*- -*- -*- 0.0 0.0 0.0 0.0 | -*- -*- ftFormation Depth5310.00 ft-*- in 0.0 lbSurface Producing Pressures Tubing Pressure-*- psi (g) casing PressureTubing Pressure172.2 psi (g) | Bottomhole Temperature 150 deg F Fluid Properties Oil API 40 deg.API Water Specific Gravity 1.05 Sp.Gr.H2C | | | | |
| 'otal Rod Length 0 'otal Rod Weight 0.00 Damp Up 0.05 | | Casing Pressure BuildupChange in Pressure0.1psiOver Change in Time0.75min | | | | | |

Gyrodata, Inc. Mid-Continent



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

February 10, 2020

Diane Overbey SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-077-21796-01-00 LIT TRUST 1-14H SW/4 Sec.14-35S-08W Harper County, Kansas

Dear Diane Overbey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"