

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



**Lease & Well No.** Elva #1A  
**Field Name** Panoma Field (Council Grove)  
**Location - Legal** 1320' FNL & 1320' FWL Sec 25-T22S-R37W  
**Location - GPS**  
**K.B. Elevation** 3,264'  
**D.F. Elevation**  
**Ground Level** 3,257'

**Former Name**  
**County & State** Kearny, Kansas  
**API No.** 15-093-20632

Surface Casing					
Size	8 5/8"	Weight	24#	Depth	330'
Grade	K-55	Sx. Cmt.	225 sx	TOC @	Surface
Drilled	12 1/4"				

Intermediate Casing					
Size		Weight		Depth	
Grade		Sx. Cmt.		TOC @	
Drilled					

Production Casing					
Size	5 1/2"	Weight	14.#	Depth	3,055'
Grade	K-55	Sx. Cmt.	700 sx	TOC @	UNK
Drilled	7 7/8"				

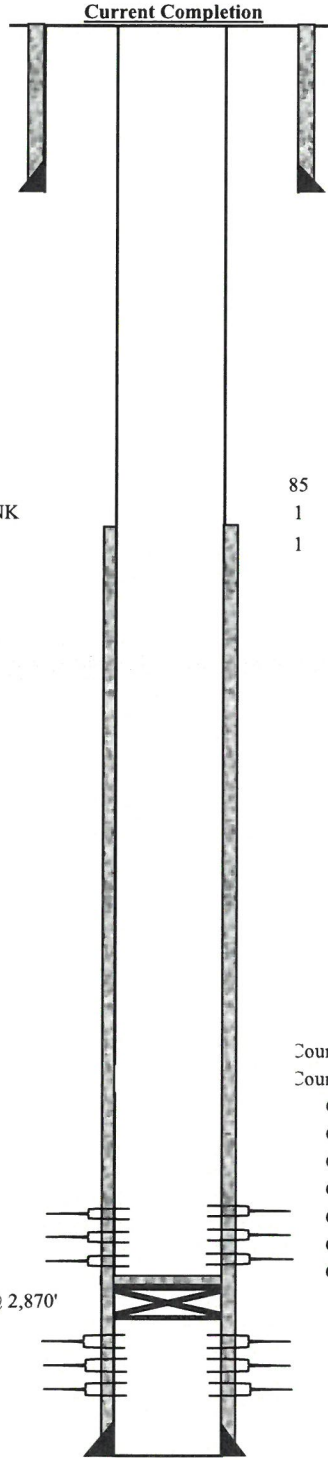
**Well History**

**Spud Date:** 7/15/1979

**Completion Date:** 8/30/1979

- o Perforated Council Grove @ 2 spf. Acidized w/ 2500 gals 15% HCl frac w/ 120,000 gals SW & 150,000# 16/30 river sand. ATP =1500, ATR =152, MTP =2100. 12/80 Rod Part. 04/81 Pump Change. 03/84 Rod Part.
- o 03/84 Rod Part. 04/84 Rod Part, Pony. 06/84 Rod Part. 12/84 Tbg Leak. 02/85 Rod Part. 02/85 Rod Part. 07/86 Rod Part, stripping job. 09/87 Rod Part, Plunger. 09/88 Tbg Leak. 08/89 Rod Part. 01/91 Pump Change.
- o 10/91 Rod Part. 01/92 Rod Part, Pony. 06/92 Rod Part, 300 gals 15% HCl, pump issues. 12/92 Tbg Leak. 04/94 Rod Part. 07/94 Rod Part. 08/94 Rod Part. 12/94 Rod Part. 10/95 Rod Part. 11/95 Rod Part.
- o 12/95 Pump Change, Stripping job. 12/95 Tbg Leak, 500 gals 15% HCl. 01/96 Rod Part. 01/96 Rod part, trashed pump. 03/96 Trashed pump. 05/96 Rod Part. 09/96 Rod Part. 04/97 Rod Part. 04/97 Pump Change, Stripped.
- o 05/97 Rod Part, 40 new rods. 09/98 Tbg leak. 11/99 Tbg Leak, 1000 gals 15% HCl. 11/99 Rod Part. 08/00 Tbg Leak, 1000 gals 15% HCl. 06/01 Stuck Pump, Stripped. 09/02 Rod Part, Stripped. 04/03 Tbg Leak.
- o 05/04 Rod Part, 1000 gals 15% HCl. 05/05 Rod Parts, 2. 05/06 Tbg Leak, 2000 gals 15% HCl. 07/07 Tbg leak. 03/09 Rod Part, stuck pump. 09/09 Rod Part, Parted tbg, 2000 gals 15% HCl. 06/11 Rod Part, stripped, 2000 gals 15% HCl
- o 10/11 Rod Part. 02/12 Rod Part. 10/2019 Set CIBP @ 2870' and dump bail 10' of CMT on top. Recomplete to Chase.
- o **1 Snap on Rod guides on btm 80 rods. Almost every rod part was a body break.**

TOC - UNK  
 @ UNK



**Production Test: 11/27/19**

Oil	-	0	BBLS
Gas	-	68	MCF
Water	-	78	BBLS

**Artificial Lift Method: Pumping Unit**

**Unit:** Churchill 9M-50-84-54

**SL:** 54

**SPM:** 10

**Production Equipment**

Tbg:	KB	7'	7'
85	Jts 2-3/8" 4.7# J-55	2,714.7'	2,721.7'
1	2-3/8" SN	1.1'	2,722.8'
1	2-3/8" OEMA	8.0'	2,730.8'
		.0'	2,730.8'
		.0'	2,730.8'
		.0'	2,730.8'
EOT			2,730.8'
Rods:	KB	7'	7'
1	1/8"x16' PR w/ 1 3/8"x6' PR	16.0'	16.0'
3	6',8',8' 3/4" Pony Rod	22.0'	38.0'
107	3/4" Grade D Rods	2,675.0'	2,713.0'
1	On/Off Tool	.5'	2,713.5'
1	2x1.25x10x4 RWBC-GP	10.0'	2,723.5'
1	1"x1' Gas Anchor	1.0'	2,724.5'

**Re-Perfs in Red**

	Perforation Intervals	SPF	Holes
Council Grov	2,900' - 2,920'		2 40
Council Grov	2,946' - 2,962'		2 32
Chase	2,470' - 2,474'		4 16
Chase	2,501' - 2,505'		4 16
Chase	2,556' - 2,559'		4 12
Chase	2,579' - 2,583'		4 16
Chase	2,592' - 2,599'		4 28
Chase	2,638' - 2,644'		4 24
Chase	2,677' - 2,684'		4 28

PBTBTD: 2,853'

TD: 3,055'

Last Edited

TJS - 12/19/19



**DAILY COMPLETION / WORKOVER REPORT**

WELL NAME:	ELVA #1A	DATE:	25-Sep-19	REPORT NO:	1
LOCATION:	25-22S-37W	RIG/SERVICE UNIT:	ELDREDGE	AFE #:	11684
TD (KB):	PBTD (KB):	Size (inch)	Wt (lb/ft)	Grade	Landed @ KB
FORMATION:	CHASE RECOMPLETION	CASING:	8 5/8"	24#	K-55 330'
PERFORATIONS:		CASING:	5 1/2"	14#	K-55 3055'
OBJECTIVE:	FRAC -CHASE GROUP	LINER:	NONE		
CURRENT OPERATIONS:	PREP FOR FRAC	TUBING:	2 3/8"		
		PKR:		TAC:	

TIME: Hrs	SITP:	psi	SICP:	psi
	DLT, MIRU.CU. HUNG RODS OFF HH. TRIED TO PULL PLUNGER OUT OF BARREL, ( NO LUCK ) RIGGED UP STRIPPING TOOLS AND STRIPPED OUT OF HOLE. LAID RODS DOWN ON GROUND AND TBG IN DEREICK. SCRATCHER AND BIT, BROKE CSG HEAD LOOSE AND TIH TO 2875' RAN SCRATCHER UP AND DOWN MULTIPLE TIME BETWEEN 2470' AND 2875'. TOH LAYING TBG OUT ON THE GROUND. BROKE SCRATCHER OFF CAPPED WELL. RDMO.CU			

**DAILY COST SUMMARY**

Item	Service/Material Supplier	Amount	Amount	Amount
875.04 - WWC-WORKOVER RIG	ELDREDGE	\$3,547	DAILY COST	\$4,397
			PREVIOUS COST	0
875.19 - WWC-ONSITE SUPERVISION	SCOUT	\$400	COST TO DATE	\$4,397
			AFE AMOUNT	\$127,000
875.06 - WWC-FISHING TOOLS AND SERVICES	EASTERN	\$450	AFE REMAINING	\$122,603
			WEATHER:	
			PREPARED BY:	B.KEMPKE
			RECEIVED BY:	
			COMMENTS:	
		<b>Total</b>	\$4,397	

**LOAD FLUID - bbls**

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____	Oil: 0.0	Oil: _____	Oil: 0.0	Oil: 0.0
Water: _____	Water: 0.0	Water: _____	Water: 0.0	Water: 0.0



**DAILY COMPLETION / WORKOVER REPORT**

WELL NAME:	<b>ELVA #1A</b>	DATE:	8-Oct-19	REPORT NO:	2
LOCATION:	<b>25-22S-37W</b>	RIG/SERVICE UNIT:	PIONEER	AFE #:	11684
TD (KB):	0.0	PBTD (KB):	0.0	Size (inch)	Wt (lb/ft)
FORMATION:	CHASE RECOMPLETION	CASING:	8 5/8"	24#	Grade
PERFORATIONS:	0	CASING:	5 1/2"	14#	K-55
OBJECTIVE:	FRAC -CHASE GROUP	LINER:	NONE	0.0	Landed @ KB
CURRENT OPERATIONS:	SET PLUG	TUBING:			
		PKR:		TAC:	

TIME: Hrs	SITP:	psi	SICP:	psi
	MIRU.WIRE-LINE, RIH W/ GAUGE RING AND JUNK BUCKET TO 2875 CHECKED LOGS, LOOK GOOD. TOH W/ TOOL, RIGGED UP PLUG AND RIH, CHECKED LOGS GOOD. SET PLUG AT 2870' AND TOH W/ TOOLS, RIGGED UP BAILER AND RIH, DUMPED CEMENT ON TOP OF PLUG. TOH W/ TOOLS. RDMO. WIRE-LINE. MIRU PRESS TRUCK LOADED CSG AND PRESS TO 2500# HELD GOOD FOR 15 MIN. RELEASED PRESS AND RDMO. PRESS TRUCK.			
	10-9-2019 MIRU WIRE LINE, RIH W/ PERF GUN TO 2684' CHECKED LOGS A SHOT 1 SET OF PERFS AT 2684-2677, MOVED UP HOLE AND SHOT SECOND SET 2644-2638, MOVED UP HOLE SHOT 3 RD SET 2592-2599. TOH CHECKED TO MAKE SURE ALL SHOTS WHERE FIRED (GOOD). RIH W/ SECOND GUN TO 2583 CHECKED LOGS AND SHOT 4 TH SET 2579-2583, MOVED UP HOLE AND SHOT THE 5 TH SET 2556-2559 MOVED UP HOLE SHOT THE 6 TH SET 2501-2505, MOVED UP HOLE SHOT THE 7TH SET 2470-2474. TOH W/ TOOLS, CHECKED TO MAKE SURE ALL SHOTS FIRED (GOOD ). RDMO WIRE-LINE.			
	10-16-2019 MIRU.SWAB RIG. RIH HITTING IFL AT 300' DOWN, SWABED WELL DOWN TO 2684' RDMO.SWAB RIG			

**DAILY COST SUMMARY**

Item	Service/Material Supplier	Amount	Amount
875.12 - WWC-WIRELINE UNIT	PIONEER	\$9,007	DAILY COST
			PREVIOUS COST
875.07 - WWC-FLUIDS, HAULING, DISPOSAL	LATHEM	\$200	COST TO DATE
			AFE AMOUNT
875.1 - WWC-WELL TESTING	PRO-STEM	\$400	AFE REMAINING
			WEATHER:
875.19 - WWC-ONSITE SUPERVISION	SCOUT	\$200	PREPARED BY:
			RECEIVED BY:
875.13 - WWC-SWABBING UNIT	10-16-2019 ELDREDGE	\$2,259	COMMENTS:
875.07 - WWC-FLUIDS, HAULING, DISPOSAL	10-16-2019 K&L		
	<b>Total</b>	<b>\$12,066</b>	

**LOAD FLUID - bbls**

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <input type="text"/>	Oil: 0.0	Oil: <input type="text"/>	Oil: 0.0	Oil: 0.0
Water: <input type="text"/>	Water: 0.0	Water: <input type="text"/>	Water: 0.0	Water: 0.0



### DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	<b>ELVA #1A</b>		DATE:	23-Oct-19	REPORT NO:	3	
LOCATION:	<b>25-22S-37W</b>		RIG/SERVICE UNIT:	GORE	AFE #:	11684	
TD (KB):	0.0	PBTD (KB):	0.0	Size (inch)	Wt (lb/ft)	Grade	Landed @ KB
FORMATION:	CHASE RECOMPLETION		CASING:	8 5/8"	24#	K-55	330'
PERFORATIONS:	0		CASING:	5 1/2"	14#	K-55	3055'
OBJECTIVE:	FRAC -CHASE GROUP		LINER:	NONE	0.0	0.0	0.0
CURRENT OPERATIONS:	FRAC WELL		TUBING:				
				PKR:			
				TAC:			

TIME: Hrs	SITP:                   psi	SICP:                   psi	
	DLT, MIRU. FRAC CREW. FRAC WELL, RDMO. FRAC CREW		
TOTAL LOAD	447 BBL	AVER-RATE	72 BPM
TOTAL X FRAC	393 BBL	MAX-RATE	76 BPM
TOTAL L FRAC	30 BBL	AVER-PRESS	1619 PSI
TOTAL ACID	24 BBL	MAX-PRESS	2534 PSI
TOTAL SAND	61,814 LBS 16/30	ISIP	1076 PSI
TOTAL N2	348,000 SCF	5 MIN	781 PSI

### DAILY COST SUMMARY

Item	Service/Material Supplier	Amount	Amount	Amount
875.16 - WWC-FRAC STIMULATION	GORE	\$55,227	DAILY COST	\$58,063
875.16 - WWC-FRAC STIMULATION	PROTECHNICS	\$2,736	PREVIOUS COST	\$16,463
875.19 - WWC-ONSITE SUPERVISION	SCOUT	\$100	COST TO DATE	\$74,526
			AFE AMOUNT	\$127,000
			AFE REMAINING	\$52,474
			WEATHER:	
			PREPARED BY:	B.KEMPKE
			RECEIVED BY:	
			COMMENTS:	
<b>Total</b>			\$58,063	

### LOAD FLUID - bbls

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil:	Oil: 0.0	Oil: _____	Oil: 0.0	Oil: 0.0
Water: _____	Water: 0.0	Water: _____	Water: 0.0	Water: 0.0









### DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	ELVA #1A	DATE:	13-Nov-19	REPORT NO:	6
LOCATION:	25-22S-37W	RIG/SERVICE UNIT:	ELDREDGE	AFE #:	11684
TD (KB):	3055'	PBTD (KB):	2870'	Size (inch)	Wt (lb/ft)
FORMATION:	CHASE RECOMPLETION	CASING:	8 5/8"	Grade	Landed @ KB
PERFORATIONS:	2470'-2684'	CASING:	5 1/2"		
OBJECTIVE:	FRAC -CHASE GROUP	LINER:	NONE		
CURRENT OPERATIONS:	TEST TBG, SWAB CLEAN	TUBING:	2 3/8"		
		PKR:		TAC:	

TIME: Hrs	SITP:	psi	SICP:	psi
<p>DLT, BLEW WELL DOWN, PICKED UP SAND-PUMP AND RIH TO CHECK FOR ANY FILL. TAGGED IN AT 2855', TOH AND LD SAND-PUMP. MIRU.HYDRO-TESTER AND RIH W/ 2 3/8 X 8' OEMA, SN, 85 JTS OF 2 3/8-TBG. LANDED TBG IN SLIPS, RDMO.HYDRO-TESTER. (HAD TO BEAT THE RABIT THROUGH MOST OF THE TBG DUE TO SCALE THREW OUT 20 JTS ) NU TBG HEAD, HOOKED UP SALES LINE, RIGGED UP SWAB AND RIH W/ BOTTOM MANDREL TO SEE IF WE COULD MAKE IT TO SN. (SUCCESSFUL) PUT SWAB CUP ON AND TIH, ALSO SUCCESSFUL. HIT IFL AT 2350' WAS PROBABLY AROUND 1/2 GALL SCALE IN SWAB BUCKET FOR ABOUT 3 RUNS. MADE 19 TOTAL RUNS W/ 25 BBL TOTAL FLUID RECOVERY. SECURED WELL IN AND SDFD. ( WILL ROD UP WELL IN THE A.M.)</p>				

### DAILY COST SUMMARY

Item	Service/Material Supplier	Amount	DAILY COST	Amount
875.04 - WWC-WORKOVER RIG	ELDREDGE	\$2,636	DAILY COST	\$4,783
			PREVIOUS COST	\$78,153
875.19 - WWC-ONSITE SUPERVISION	SCOUT	\$800	COST TO DATE	\$82,936
			AFE AMOUNT	\$127,000
875.11 - WWC-TUBULAR INSPECTION SERVICE	BEAR CAT	\$1,122	AFE REMAINING	\$44,064
			WEATHER:	
815.16 - LEQ-PRODUCTION TUBING	SCOUT	\$225	PREPARED BY:	B.KEMPKE
			RECEIVED BY:	
			COMMENTS:	
	<b>Total</b>	<b>\$4,783</b>		

### LOAD FLUID - bbls

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <span style="border: 1px solid black; display: inline-block; width: 50px; height: 15px;"></span>	Oil: 0.0	Oil: <span style="border: 1px solid black; display: inline-block; width: 50px; height: 15px;"></span>	Oil: 0.0	Oil: 0.0
Water: <span style="border: 1px solid black; display: inline-block; width: 50px; height: 15px;"></span>	Water: 0.0	Water: <span style="border: 1px solid black; display: inline-block; width: 50px; height: 15px;"></span>	Water: 0.0	Water: 0.0



## DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	ELVA #1A	DATE:	14-Nov-19	REPORT NO:	7	
LOCATION:	25-22S-37W	RIG/SERVICE UNIT:	ELDREDGE	AFE #:	11684	
TD (KB):	3055.0	PBTD (KB):	2870'	Size (inch)	Wt (lb/ft)	
FORMATION:	CHASE RECOMPLETION		CASING: 8 5/8"	24#	Grade K-55	Landed @ KB 330'
PERFORATIONS:	2470'-2684'		CASING: 5 1/2"	14#	K-55	3055'
OBJECTIVE:	FRAC -CHASE GROUP		LINER: NONE	0.0	0.0	0.0
CURRENT OPERATIONS:	ROD UP WELL		TUBING: 2 3/8"	4.7#	J-55	2714.7
			PKR:		TAC:	

TIME: Hrs	SITP:	psi	SICP:	psi
<p>DLT, BLEW WELL DOWN. PICKED UP NEW PUMP AND PRIMED W/ DIESEL. RIH W/ 1 X 1' GA, 2 X 1 1/4 X 10' RWBC-GP, BACK-OFF TOOL, 107 X 3/4 RODS, BACK-OFF TOOL, 2 X 1 1/4 X 10' RWBC-GP, 1 X 1' GA. SPACED WELL OUT, LOADED TBG W/ 7 BBL, LONG-STROKED TO 350# (GOOD). COULD NOT HANG RODS ON HH DUE TO BPU NEEDING RESET. RDMO.CU.</p>				

**TBG RECORD**

KB	7'
85 JTS-2 3/8 TBG	2714.70
SN	1.10
8' X 2 3/8 OEMA	8'

**ROD RECORD**

1 1/8 X 16' PR W/ 1 3/8 X 6' PRL
6'-8'-8' X 3/4 PONYS
107 X 3/4 RODS
BACK-OFF TOOL
2 X 1 1/4 X 10' RWBC-GP
1 X 1' GA

### DAILY COST SUMMARY

Item	Service/Material Supplier	Amount	Amount	Amount
875.04 - WWC-WORKOVER RIG	ELDREDGE	\$997	DAILY COST	\$3,547
			PREVIOUS COST	\$82,936
875.19 - WWC-ONSITE SUPERVISION	SCOUT	\$300	COST TO DATE	\$86,483
			AFE AMOUNT	\$127,000
815.18 - LEQ-ARTIFICIAL LIFT	SUNRISE	\$2,000	AFE REMAINING	\$40,517
			<b>WEATHER:</b>	
875.07 - WWC-FLUIDS, HAULING, DISPOSAL	LATHEM	\$250	<b>PREPARED BY:</b>	B.KEMPKE
			<b>RECEIVED BY:</b>	
			<b>COMMENTS:</b>	
<b>Total</b>		<b>\$3,547</b>		

### LOAD FLUID - bbls

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____	Oil: 0.0	Oil: _____	Oil: 0.0	Oil: 0.0
Water: _____	Water: 0.0	Water: _____	Water: 0.0	Water: 0.0